4. Well Location 1983 feet from the South line and 345 feet from the East line Section 6 Township 23S Range 35E NMPM County Lea 11: Elevation (Show whether DR, RKB, RT, GR, etc.) 3398' GR SUBSEQUENT REPORT OF: 12: Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON COMMENCE ORLING OPNS ALTERING CASING PULL OR ALTER CASING MULTIPLE COMPL COMMENCE ORLING OPNS PAND A CLOSED-LOOP SYSTEM OTHER: OTHER: Casing/cement Job Commento surface. 13: Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 5/28/17 Ran 9-5/8'', 40.7#, (93 jts) J-55 LTC & (37 jts) HCK55 LTC casing set at 5765'. DV tool at 3998'. 1st stage: Cement will 310 sx Class C, 12.7 ppg, 2.37 CFS yield; tail will 275 sx Class C, 14.8 ppg, 1.37 CFS yield. Circulated 90 bbls cement to surface. Casing to 2500 psi for 30 minutes. 145 CFS yield. Circulated 358 bbls cement to surface. Ca	Submit 1 Copy To Appropriate District Office District II – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District III – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator EOG Resources, Inc. 3. Address of Operator P.O. Box 2267 Midland, TX 79702	6. State Oil & Gas Lease No.7. Lease Name or Unit Agreement Name	
Unit Letter ime and	4 Well Location		
Structure 11. Elevation (Show whether DR. RKB, RT, GR, etc.) 3398' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PULOR ALTER CASING PULOR ALTER CASING OTHER: OTHER: <td>Unit Letter:feet from the lin</td> <td>e and feet from the line</td>	Unit Letter:feet from the lin	e and feet from the line	
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NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS ALTERING CASING PULL OR ALTER CASING MULTIPLE COMPL COMMENCE DRILLING OPNS. PAND A DOWNHOLE COMMINGLE MULTIPLE COMPL CASING/CEMENT JOB PAND A DOWNHOLE COMMINGLE OTHER: CASING/CEMENT JOB PAND A 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed completion. 5/28/17 Ran 9-5/8', 40.7#, (93 jts) J-55 LTC & (37 jts) HCK55 LTC casing set at 5765'. DV tool at 3998'. 14st stage: Cement w/ 310 sx Class C, 12.7 ppg, 2.37 CFS yield; tail w/ 275 sx Class C, 14.8 ppg, 1.37 CFS yield. Circulated 308 blos cement to surface. 2nd stage: Cement w/ 1240 sx Class C, 12.7 ppg, 2.37 CFS yield; tail w/ 215 sx Class C, 14.8 ppg, 1.45 CFS yield. Circulated 358 blos cement to surface. Tested casing to 2500 psi for 30 minutes. Test good. 5/29/17 Resumed drilling 8-3/4" hole. Spud Date: 5/4/17 Rig Release Date:	12. Check Appropriate Box to Indicate Nature of	Notice, Report or Other Data	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Are SIGNATURE Stan Wagner Type or print name E-mail address: For State Use Only DATE APPROVED BY: TITLE Petroleum Engineer DATE DATE DATE	 5/28/17 Ran 9-5/8", 40.7#, (93 jts) J-55 LTC & (37 jts) HCK55 LTC casing set at 5765'. DV tool at 3998'. 1st stage: Cement w/ 310 sx Class C, 12.7 ppg, 2.37 CFS yield; tail w/ 275 sx Class C, 14.8 ppg, 1.37 CFS yield. Circulated 90 bbls cement to surface. 2nd stage: Cement w/ 1240 sx Class C, 12.7 ppg, 2.37 CFS yield; tail w/ 215 sx Class C, 14.8 ppg, 1.45 CFS yield. Circulated 358 bbls cement to surface. Tested casing to 2500 psi for 30 minutes. Test good. 		
SIGNATURE Handrey Wagner Regulatory Analyst 5/30/2017 Type or print name Stan Wagner E-mail address: PHONE: 432-686-3689 For State Use Only TITLE Petroleum Engineer DATE 06/n/12	Spud Date: 5/4/17 Rig Release Date:		
SIGNATURE Marchine DATE Type or print name Stan Wagner E-mail address: PHONE: 432-686-3689 For State Use Only APPROVED BY: TITLE Petroleum Engineer DATE 06/m/m	I hereby certify that the information above is true and complete to the best of my	knowledge and belief.	
Type or print name Stan Wagner E-mail address: PHONE: 432-686-3689 For State Use Only APPROVED BY: TITLE Petroleum Engineer DATE 06 06	SIGNATURE ATTACK Regulatory	Analyst 5/30/2017	
	Type or print name Stan Wagner E-mail address:	132 686 3680	
Conditions of Approval (if any):			