

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

HOBBS OGD
RECEIVED
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
MAR 28 2017

WELL API NO. 30-025-42979
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CIMARRON 16 19S 34E RN STATE COM
8. Well Number 133H
9. OGRID Number 228937
10. Pool name or Wildcat AIRSTRIP;BONE SPRING
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3825' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
MATADOR PRODUCTION COMPANY

3. Address of Operator
5400 LBJ FREEWAY, STE 1500, DALLAS, TX 75240

4. Well Location
Unit Letter A : 250 feet from the NORTH line and 1015 feet from the EAST line
Section 16 Township 19S Range 34E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Perforate, Fracture treat & produce ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/29/16 - 01/12/17 Open well. Test casing to 5,500 psi. Test good.

Perforate and fracture treat well @ 10,850' - 15,326'; 18 stages, 5 clusters per/5 holes per @ 0.39".

8,857,206 lbs sand. SI well for cleanout on adjacent well.

01/13/17 - 01/15/17 Begin to recover load water from fracture treatment.

01/16/2017 Well producing to tanks.

Spud Date:

11/28/16

Rig Release Date:

12/16/16

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ava Monroe

TITLE Sr. Engineering Tech DATE 03/27/2017
amonroe@matadorresources.com

Type or print name Ava Monroe

E-mail address: amonroe@matadorresources.com PHONE: 972-271-5218

For State Use Only

APPROVED BY: [Signature]

TITLE Petroleum Engineer DATE 06/14/17

Conditions of Approval (if any):