

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011	
		1. WELL API NO.		30-025-43555	
		2. Type of Lease		<input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No.			
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
4. Reason for filing:		5. Lease Name or Unit Agreement Name			
<input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		MAGNOLIA 15			
7. Type of Completion:		6. Well Number:			
<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		701H			
8. Name of Operator		9. OGRID			
EOG RESOURCES INC		7377			
10. Address of Operator		11. Pool name or Wildcat			
PO BOX 2267 MIDLAND, TEXAS 79702		WC025 G09 S253327G; UPPER WOLFCAMP			
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	D	15	26S	33E	
BH:	M	15	26S	33E	
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)	
02/07/2017	04/16/2017	04/19/2017		06/08/2017	
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?	
MD 17,050' TVD 12,303		MD 16,928 TVD 12,295		YES	
				21. Type Electric and Other Logs Run	
				None	
22. Producing Interval(s), of this completion - Top, Bottom, Name					
UPPER WOLFCAMP 12,501-16,928					
<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40 # J-55	972'	14 3/4"	670 CL C/CIRC	
7 5/8"	29.7# ECP 110	11,560'	8 3/4"	3100 CL H/CIRC	
5 1/2"	20# ECP 110	17,040	6 3/4"	580 CL H/CALC TOC	10,560
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					DEPTH SET
					PACKER SET
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
12,501-16,928' 3 1/8", 1322 holes			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			12,501-16,928' FRAC W/11,665,635 Lbs proppant, 220,187 Bbls load fluid		
<b>28. PRODUCTION</b>					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
06/08/2017		Flowing		Production	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
06/11/2017	24	64/64		3604	7870
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
	2126				8416
					Gas - Oil Ratio
					2184
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					30. Test Witnessed By
SOLD					
31. List Attachments					
C-103, C-102, C-104, Gas Capture, Directional Survey, As-drilled Plat					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
		Latitude		Longitude	
				NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature		Printed Name		Title	
Kay Maddox		Kay Maddox		Regulatory Analyst	
E-mail Address				Date	
kay_maddox@eogresources.com				06/13/17	

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy Rustler	667'	T. Canyon Brushy	7602'	T. Ojo Alamo	T. Penn A"
T. Salt	808"	T. Strawn		T. Kirtland	T. Penn. "B"
B. Salt	4868'	T. Atoka		T. Fruitland	T. Penn. "C"
T. Yates		T. Miss		T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers		T. Devonian		T. Cliff House	T. Leadville
T. Queen		T. Silurian		T. Menefee	T. Madison
T. Grayburg		T. Montoya		T. Point Lookout	T. Elbert
T. San Andres		T. Simpson		T. Mancos	T. McCracken
T. Glorieta		T. McKee		T. Gallup	T. Ignacio Otzte
T. Paddock		T. Ellenburger		Base Greenhorn	T. Granite
T. Blinebry		T. Gr. Wash		T. Dakota	
T. Tubb		T. Delaware Sand		T. Morrison	
T. Drinkard		T. Bone Springs LM	9066'	T. Todilto	
T. Abo		T.		T. Entrada	
T. Wolfcamp	12,141'	T. 1ST Bone Spring Sand	10,032'	T. Wingate	
T. Penn		T. 2ND Bone Spring Sand	10,592'	T. Chinle	
T. Cisco (Bough C)		T. 3RD Bone Spring Sand	11,723'	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology