

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-35631
5. Indicate Type of Lease STATE FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NELLIE <u>21</u>
8. Well Number 1
9. OGRID Number 4323
10. Pool name or Wildcat NE LOVINGTON UPR PENN POOL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
6301 DEAUVILLE BLVD. MIDLAND, TX 79706 RM N3002

4. Well Location GPS Y- LAT. 32.905490 X-LONG. -103.248350
Unit Letter I : 1980 feet from the SOUTH line and 660 feet from the EAST line
Section 21 Township 16-S Range 37-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,791' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENT

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐
INT TO PA ☒
P&A NR Am ☒
P&A R ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/04-05/17, MOVE IN RIG & P & A EQUIP. POOH W/ RODS, PUMP STUCK IN TBG. TEST TBG & CSG. 500 PSI GOOD.
06/06/17 RIH & SET CIBP @ 11,400', RIH TO CIBP, CIR MLF, TEST CASING 500 # GOOD.
06/08/17 MIX & SPOT 25 SX CL "H" CMT FROM 11,400' - 11,217', MIX & SPOT 120 SX CL "H" CMT FROM 8,495' - 7,408'.
06/09/17 RIH TAG @ 7,417', MIX & SPOT 25 SX CL "C" CMT FROM 5,082' - 4,832', WOC TAG @ 4,838', PERF @ 4,400'.
UNABLE TO PUMP IN, POOH W/ GATOR BHA.
06/10/17 MIX & SPOT 25 SX CL "C" CMT FROM 4,470' - 4,166', WOC TAG @ 4,412', PERF @ 3,305, 2,225', 581' POOH
GATOR BHA, NO INJ. RATE. RIH MIX & SPOT 40 SX CL "C" CMT FROM 3,360' - 2,955' M. WHITAKER NMOC OK PLUG.
06/11/17 RIH TAG @ 2,893', EST CIR ANNULUS, MIX & CIR 55 SX CL "C" CMT FROM 2,250' - 1,950', WOC & TAG 1,924'
MIX & CIR 155 SX CL "C" CMT FROM 581 TO SURFACE, CUT & CAP WELL TO MEET WITH NMOC RULE 19.15.7.14
REQUIREMENTS. TURN OVER TO RECLAMATION.

CLASS "C" CEMENT & WITH CLOSED LOOP SYSTEM USED.
CA BOND: 0329

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.
Restoration Due By 6-10-2018

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Agent for Chevron U.S.A. DATE 06 / 13 / 17

Type or print name Monty L. McCarver E-mail address: monty.mccarver@cjes.com PHONE: 713-325-6288

For State Use Only

APPROVED BY: [Signature] TITLE P.E.S. DATE 06/15/2017

Conditions of Approval (if any):