Submit One Copy To Appropriate District State of New Mexico	Form C-103
Office District I HOBBS nergy, Minerals and Natural Resources	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240	WELL API NO. 30-025-04389
811 S. First St., Artesia, NM 88210 JUN 1 40111/CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NW	316738
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	State SPX
PROPOSALS.) 1. Type of Well: ☑ Oil Well ☐ Gas Well ☐ Other	8. Well Number 4
	9. OGRID Number
2. Name of Operator Forty Acres Energy, LLC 3. Address of Operator 11777 Kety Fruy. Ste 305 B	371416 10. Pool name or Wildcat
Houston, TX 77079	Eumont
4. Well Location Unit Letter 61:1650 feet from the 11 line and 1650 feet from the 150 feet from the 1650 fee	
Section 33 Township 205 Range 36 E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	
TEMPORARILY ABANDON	
	> PM
OTHER: Remediate location - Surfece \(\omega \) Location is ready for OCD inspection after P&A \(\omega \) All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
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SIGNATURE Hent. If the TITLE Engineer	DATE
When all work has been completed, return this form to the appropriate District office to schedule an inspection. SIGNATURE Lond , from TITLE Engineer DATE TYPE OR PRINT NAME Grarret Johnson E-MAIL: garret & faenergy PHONE: 832-706-0056 For State Use Only APPROVED BY: DATE 06/15/2017	
Por State Use Unity DEC	11/1-12-
APPROVED BY: 1 TANK WITTER 1. Z. J.	DATE 06/15 [20]