VICINITY MAP

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	19	20	21	22	23	24	19	20	21	22	23	24 × ×	R 36 E		
	30	29	28	27	26	25 S	R 35 E.	29	DRY LAI	27	26	25	30		
	31	32	33	34	35	36	31	32	33	34	35	36	31		
	6	5	4	3	2	132 1	6	5 DRILL H	OLE	3 NORTH	Z LAKE	1	6	•	
	7	8	8	10	11	12	7	8	9	10	11	12	7	_	
R 33 E	8 18 E	17	16	GRAM 15	A 8817	16-9	FEDERA 18	L COM	#4H	15	ROCK LAKE RESERVOIR 14	13 SE S	R 36 E	8 MILES TO ST. HWY. #207	
3	19	20	21	22	23	24 † ₹. ≃		20	21	22	23	24	19		
	30	29	28	27	26	25	30	29	28	27	26 EAST LAKE	25	30		
	31	31	33	34	35	36	DRI	VING RO	DUTE	34	35 E21	36	31		
	6	5	4	3	2	1	6	5	4	3	2	, 5	6	i i	
	7	E21	E21	10	11	12	7	8	9	10	11	12	7		
D 33 E	를 수 18 - 24 - 24 - 28 - 28 - 28 - 28 - 28 - 28 - 28 - 28	17	16	15	14	13	MON NK 18	17	16	15	14	13 %	S 18		
			li li	#			<u> </u>		21		23	. 1" -	<u></u>	J	

SCALE: 1" = 2 MILES
DRIVING ROUTE: SEE TOPOGRAPHICAL AND ACCESS ROAD MAP

SEC. 16 TWP. 22-S RGE. 34-E

SURVEY N.M.P.M.

COUNTY LEA STATE NEW MEXICO

DESCRIPTION 200' FSL & 1980' FEL

ELEVATION 3476'

OPERATOR BTA OIL PRODUCERS, LLC

LEASE GRAMA 8817 16-9 FEDERAL COM

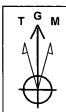


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Azimuths to Grid North True North: -0.46° Magnetic North: 7.25°

Magnetic Field Strength: 48900.9snT Dip Angle: 60.41° Date: 12/31/2009 Model: IGRF200510

WELL DETAILS: Grama #4H

Ground Level: Northing

Easting 765786.50 3476.0 Latittude

Longitude 103° 28' 20.427 W

+N/-S ~+E/-W 0.0

504805.00

32° 23' 5.580 N

SITE DETAILS: Grama

Site Centre Northing: 504907.50 Easting: 762856.00

Positional Uncertainity: 0.0 Convergence: 0.46 Local North: Grid

BTA Oil Producers, LLC

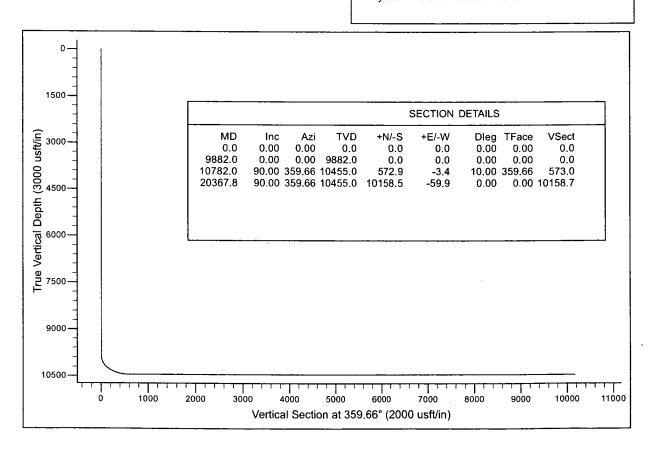
PROJECT DETAILS: Lea County, NM

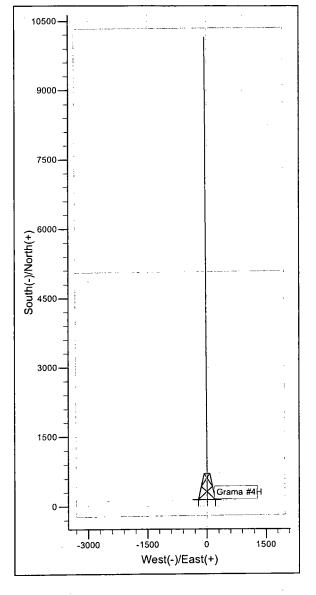
Geodetic System: US State Plane 1927 (Exact solution) Datum: NAD 1927 (NADCON CONUS)

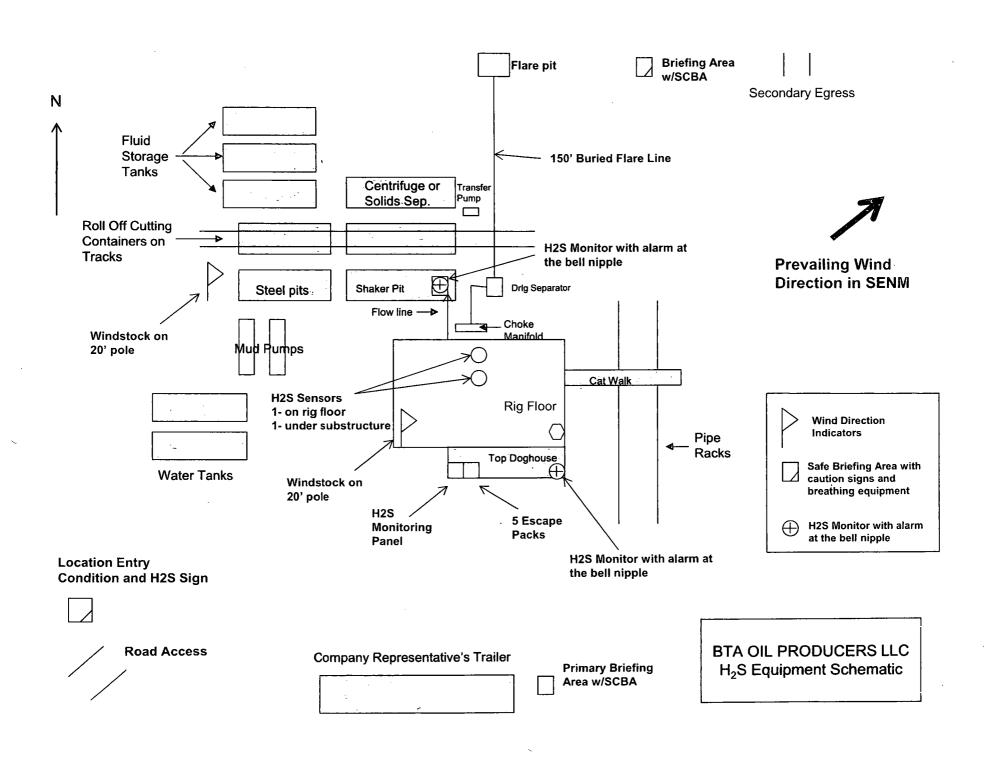
Ellipsoid: Clarke 1866

Zone: New Mexico East 3001

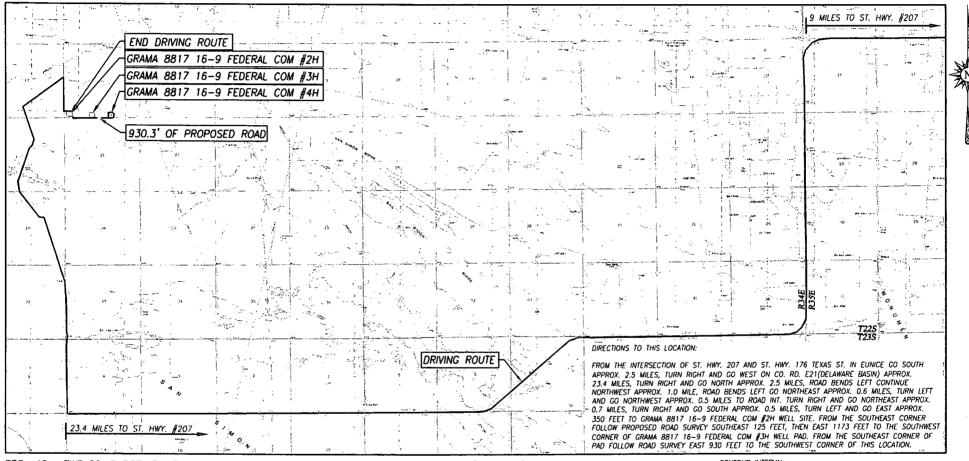
System Datum: Ground Level







TOPOGRAPHIC AND ACCESS ROAD MAP



SEC. 16 TWP. 22-S RGE. 34-E
COUNTY LEA STATE NEW MEXICO
DESCRIPTION 200' FSL & 1980' FEL
ELEVATION 3476'
OPERATOR BTA OIL PRODUCERS, LLC
LEASE GRAMA 8817 16-9 FEDERAL COM
U.S.C.S. TOPOGRAPHIC MAP
SAN SIMON RANCH, N.M. SURVEY N.M.P.M.

SCALE: 1" = 5280'

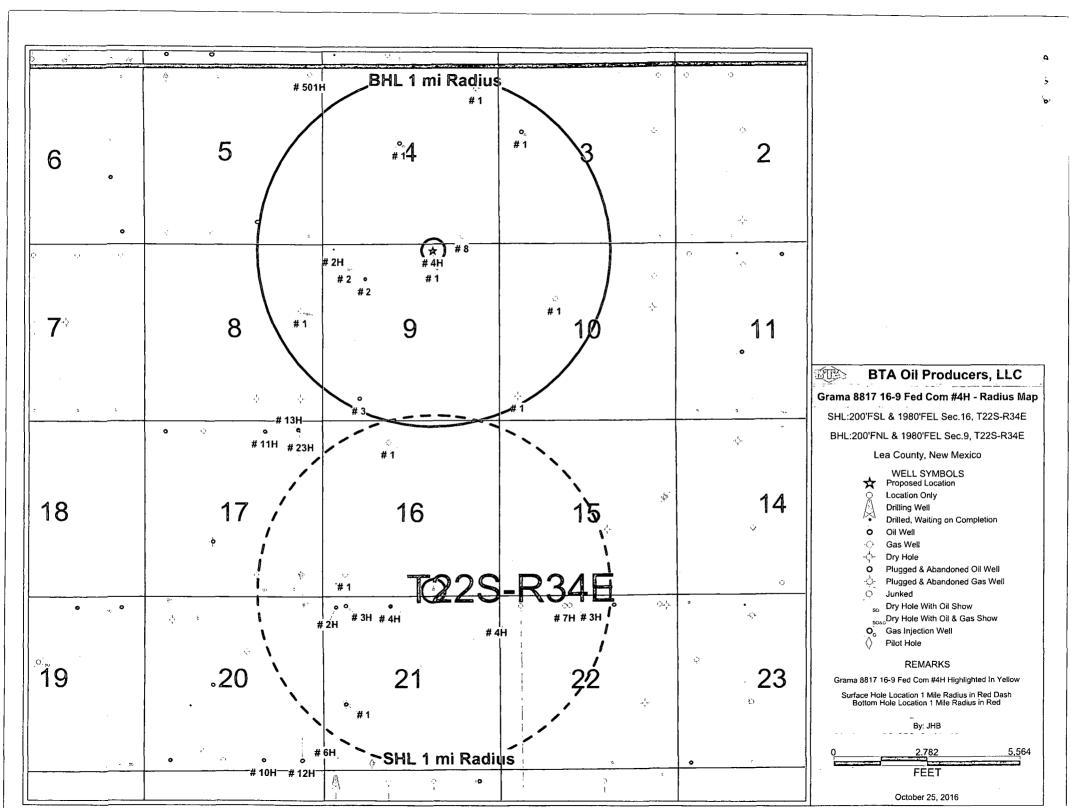
CONTOUR INTERVAL: SAN SIMON RANCH, N.M. – 10'/ SAN SIMON SINK, N.M. – 10' OIL CENTER, N.M. – 10'/ EAST LAKE, N.M. – 10'



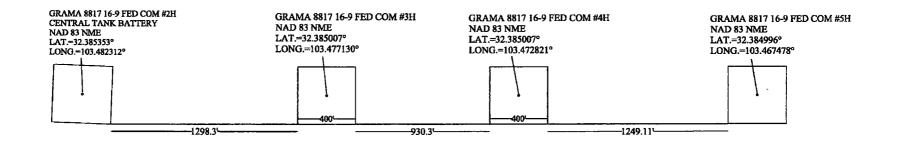
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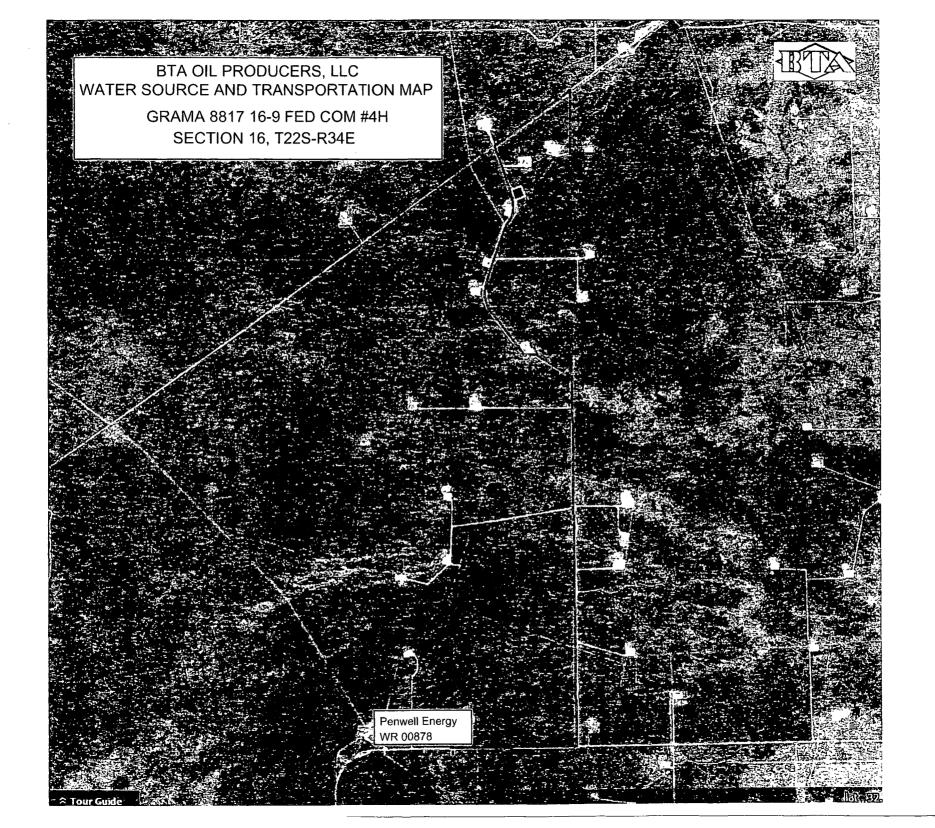


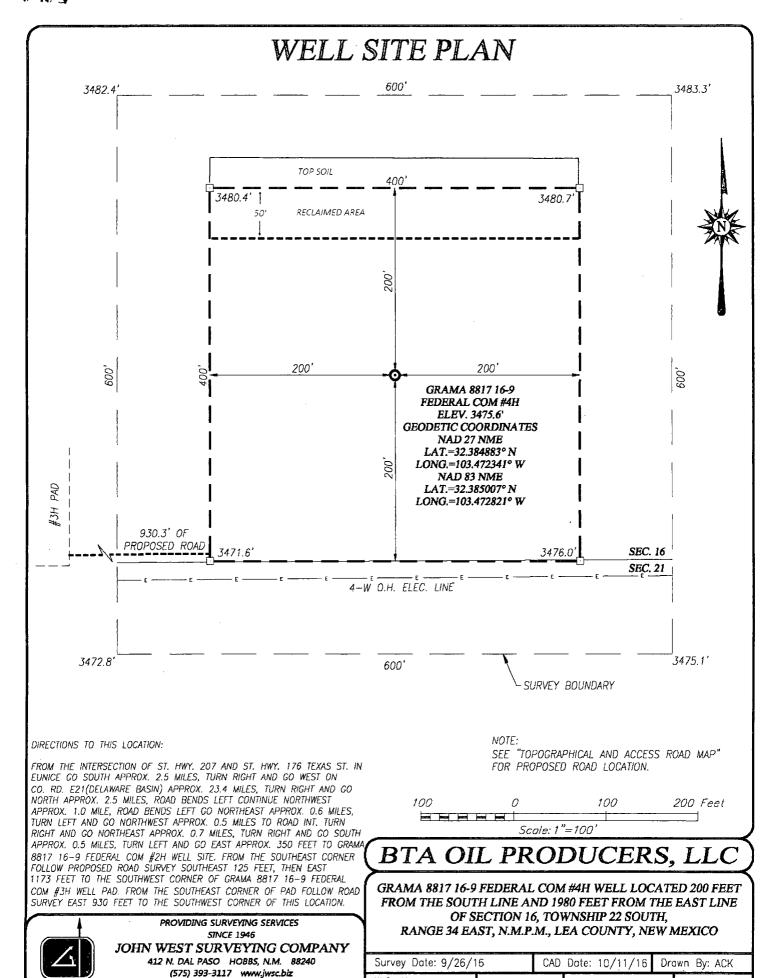
Grama 8817 16-9 Fed Com #4H - 1mi Radius Well Data													
UWI (APINum)	Operator	Well Name	Well#	Sec	Twp	Rng	Surf Lat	Surf Lon	Bot Lat	Bot Lon	SHL Ftg Calls	TD	Status
3002521336	ENSTOR GRAMA RIDGE	STATE GRA	1	3	225	34E	32.4224584	-103.4637179	_ 0	0	1980'FNL & 660'FWL	13257	ACTIVE
3002508471	HUMBLE OIL & REFG CO	FAYE M SAUNDEPERMIT	1	4	225	34E	32.426077	-103.4679918	0	0	660'FNL & 660'FEL	4140	DRY
3002521334	ENSTOR GRAMA RIDGE	FEDERAL GR-4	1	4	225	34E	32.4215552	-103.4754644	0	0	2310'FNL & 2310'FWL	14870	ACTIVE
3002539922	ENSTOR GRAMA RIDGE	GRAMA RIDGE MORROW UNIT	8	4	225	34E	32.4136344	-103.4692613	32.4138764	-103.4694568	126'FSL & 1048'FEL	13460	ACTIVE
3002542957	EOG RESOURCES INC	UPTURN 5 FEDERAL	501H	5	225	34E	32.4139349	-103.4843909	32.4272247	-103.4841219	250'FSL & 430'FEL		ACTIVE
3002530046	JUDAH OIL	GRAMA RIDGE 8 STATE	1	8	225	34E	32.4078105	-103.4851633	0	0	1980'FNL & 660'FEL	13570	ACTIVE
3002508475	HUMBLE OIL & REFG CO	SAUNDERS	2	9	225	34E	32.4114328	-103.4808712	0	0	660'FNL & 660'FWL	4265	DRY
3002530686	ENSTOR GRAMA RIDGE	GRAMA RIDGE FEDERAL 8817 JV-P	1	9	225	34E	32.4114635	-103.4722874	0	0	660'FNL & 1980'FEL	13350	ACTIVE
3002530884	BTA OIL PRODUCERS, LLC	GRAMA RIDGE FEDERAL	2	9	225	34E	32.410379	-103.4788895	0	.0	1046'FNL & 1273'FWL	13375	INACTIVE
3002535007	BTA OIL PRODUCERS, LLC	8817 JV-P GRAMA RIDGE FED	.3	9	225	34E	32.400554	-103.4794917	0	0	660'FSL & 1100'FWL	13360	INACTIVE
3002508476	HUDSON & HUDSON	MILLER-FEDERAL	1	10	225	34E	32.40073	-103.46414	0.	0	660'FSL & 660'FWL	4310	DRY
3002521719	EOG RESOURCES INC	GOVERNMENT A	1	10	225	34E	32.4087653	-103.4605344	0	0	1650'FNL & 1650'FWL	13400	INACTIVE
3002530561	BTA OIL PRODUCERS, LLC	GRAMA 8817 JV-P COM	1	16	225	34E	32.3969234	-103.4766563	0	0	660'FNL & 1980'FWL	13500	ACTIVE
3002534628	BTA OIL PRODUCERS, LLC	8817 JV-P GRAMA C	1	16	225	34E	32.3860322	-103.4809786	0	0	660'FSL & 660'FWL	13391	ACTIVE
3002543426	BTA OIL PRODUCERS, LLC	GRAMA 8817 JV-P FED COM	2H	16	225	34E	32.385229	-103.48183	32.4128148	-103.4819657	330'FSL & 380'FWL	20168	ACTIVE
	BTA OIL PRODUCERS, LLC	GRAMA 8817 16-9 FED COM	4H	16	225	34E	32.3847761	-103.4723844	32.4127278	-103.4722834	200'FSL & 1980'FEL		REC-LOC
3002534789	DEVON ENERGY PROD	GAUCHO UNIT	6H	17	225	34E	32.3860418	-103.4852543	32.3706288	-103.4850267	660'FSL & 660'FEL	16716	ACTIVE
3002541183	DEVON ENERGY PROD	GAUCHO UNIT	10H	17	225	34E	32.3847973	-103.4888874	32.3706474	-103.4888287	200'FSL & 1780'FEL	16126	ACTIVE
3002541184	DEVON ENERGY PROD	GAUCHO UNIT	11H	17	225	34E	32.3847964	-103.4887255	32.3978561	-103.4888038	200'FSL & 1730'FEL	16010	ACTIVE
3002542814	DEVON ENERGY PROD	GAUCHO UNIT	23H	17	225	34E	32.3848499	-103.4859394	32.3978445	-103.4853586	225'FSL & 870'FEL	15832	ACTIVE
3002541564	DEVON ENERGY PROD	GAUCHO UNIT	12H	20	225	34E	32.3834704	-103.4849811	32.3706018	-103.4852111	275'FNL & 575'FEL	14916	ACTIVE
3002541565	DEVON ENERGY PROD	GAUCHO UNIT	13H	20	225	34E	32.3836078	-103.4849821	32.3979786	-103.4854513	225'FNL & 575'FEL	15378	ACTIVE
3002534266	DEVON ENERGY PROD	GAUCHO 21 FEDERAL	1	21	225	34E	32.3752543	-103.4809198	0	0	1980'FSL & 660'FWL	13450	ACTIVE
3002540626	DEVON ENERGY PROD	GAUCHO 21 FEDERAL	2H	21	225	34E	32.3708429	-103.4818102	32.3832931	-103.4818675	375'FSL & 375'FWL	12600	ACTIVE
3002542136	DEVON ENERGY PROD	GAUCHO 21 FEDERAL	3H	21	225	34E	32.370362	-103.478325	32.3834112	-103.4809202	200'FSL & 1450'FWL	14917	ACTIVE
3002542137	DEVON ENERGY PROD	GAUCHO 21 FEDERAL	4H	21	225	34E	32.370362	-103.4781631	32.3833835	-103.4766301	200'FSL & 1500'FWL	14890	ACTIVE
3002543164	COG OPERATING LLC	SQUINTS FEDERAL COM	4H	27	225	34E	32.3557847	-103.4637599	32.3833807	-103.4639516	190'FSL & 660'FWL		ACTIVE
3002543166	COG OPERATING LLC	SQUINTS FEDERAL COM	3H	27	225	34E	32.355819	-103.459593	32.383421	-103.45919	190'FSL & 1980'FWL		ACTIVE
3002543167	COG OPERATING LLC	SQUINTS FEDERAL COM	7H	27	225	34E	32.3557692	-103.4593884	32.3833701	-103.4596767	190'FSL & 2010'FWL		ACTIVE



BTA OIL PRODUCERS, LLC

GRAMA 8817 16-9 FED COM LEASE
PROPOSED FLOWLINE PLAT
SECTION 16, T22S, R34E
LEA COUNTY, NEW MEXICO





W.O. No.: 16110713

Rev: .

Rel. W.O.:

Sheet 1 of

TBPLS# 10021000



U.S. Department of the Interior BUREAU OF LAND MANAGEMENT



Section 1 - General

Would you like to address long-term produced water disposal? NO

Section 2 - Lined Pits

Would you like to utilize Lined Pit PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Lined pit PWD on or off channel:

Lined pit PWD discharge volume (bbl/day):

Lined pit specifications:

Pit liner description:

Pit liner manufacturers information:

Precipitated solids disposal:

Decribe precipitated solids disposal:

Precipitated solids disposal permit:

Lined pit precipitated solids disposal schedule:

Lined pit precipitated solids disposal schedule attachment:

Lined pit reclamation description:

Lined pit reclamation attachment:

Leak detection system description:

Leak detection system attachment:

Lined pit Monitor description:

Lined pit Monitor attachment:

Lined pit: do you have a reclamation bond for the pit?

Is the reclamation bond a rider under the BLM bond?

Lined pit bond number:

Lined pit bond amount:

Additional bond information attachment:

Section 3 - Unlined Pits

PWD surface owner:

Injection well mineral owner:

Produced Water Disposal (PWD) Location:

Would you like to utilize Unlined Pit PWD options? $\ensuremath{\mathsf{NO}}$

Unlined pit PWD on or off channel:	
Unlined pit PWD discharge volume (bbl/day):	
Unlined pit specifications:	
Precipitated solids disposal:	
Decribe precipitated solids disposal:	
Precipitated solids disposal permit:	
Unlined pit precipitated solids disposal schedule:	
Unlined pit precipitated solids disposal schedule attachment:	
Unlined pit reclamation description:	
Unlined pit reclamation attachment:	
Unlined pit Monitor description:	
Unlined pit Monitor attachment:	•
Do you propose to put the produced water to beneficial use?	
Beneficial use user confirmation:	
Estimated depth of the shallowest aquifer (feet):	
Does the produced water have an annual average Total Dissolved S that of the existing water to be protected?	Solids (TDS) concentration equal to or less than
TDS lab results:	
Geologic and hydrologic evidence:	
State authorization:	
Unlined Produced Water Pit Estimated percolation:	
Unlined pit: do you have a reclamation bond for the pit?	
Is the reclamation bond a rider under the BLM bond?	
Unlined pit bond number:	,
Unlined pit bond amount:	
Additional bond information attachment:	
Section 4 - Injection	
Would you like to utilize Injection PWD options? NO	
Produced Water Disposal (PWD) Location:	
PWD surface owner: PWD	disturbance (acres):
Injection PWD discharge volume (bbl/day):	

PWD disturbance (acres):

Injection well type:	
Injection well number:	Injection well name:
Assigned injection well API number?	Injection well API number:
Injection well new surface disturbance (acres):	
Minerals protection information:	
Mineral protection attachment:	
Underground Injection Control (UIC) Permit?	
UIC Permit attachment:	
Section 5 - Surface Discharge	
Would you like to utilize Surface Discharge PWD options? NO	
Produced Water Disposal (PWD) Location:	
PWD surface owner:	PWD disturbance (acres):
Surface discharge PWD discharge volume (bbl/day):	5
Surface Discharge NPDES Permit?	
Surface Discharge NPDES Permit attachment:	
Surface Discharge site facilities information:	
Surface discharge site facilities map:	
Section 6 - Other	
Would you like to utilize Other PWD options? NO	
Produced Water Disposal (PWD) Location:	
PWD surface owner:	PWD disturbance (acres):

Other PWD discharge volume (bbl/day):

Have other regulatory requirements been met?

Other regulatory requirements attachment:

Other PWD type description:
Other PWD type attachment:



U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Bond Information

Federal/Indian APD: FED

BLM Bond number: NMB000849

BIA Bond number:

Do you have a reclamation bond? NO

Is the reclamation bond a rider under the BLM bond?

Is the reclamation bond BLM or Forest Service?

BLM reclamation bond number:

Forest Service reclamation bond number:

Forest Service reclamation bond attachment:

Reclamation bond number:

Reclamation bond amount:

Reclamation bond rider amount:

Additional reclamation bond information attachment:

Bond Into Data Report working