

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO. 30-025-28976
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
8. Well Number: 178
9. OGRID Number: 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other: -----	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter <u>C</u> : <u>862</u> feet from the <u>North</u> line and <u>1745</u> feet from the <u>West</u> line Section <u>5</u> Township <u>19S</u> Range <u>38E</u> NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3639.8' (KB)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU PU
2. POOH w/ ESP equipment
3. Set CIBP @ 4018' and cap with 35' of CMT (This puts CIBP 50' above the top perf at 4068')
4. Tag TOC
5. Circulate inhibited packer fluid
6. Perform MIT
7. Install TA wellhead
8. RDMO PU

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jacob S. Cox TITLE Production Engineer DATE 06/20/2017

Type or print name Jacob S. Cox E-mail address: Jacob.Cox@oxy.com PHONE: 713-497-2053

For State Use Only

APPROVED BY: Mary L Brown TITLE AO/II DATE 6/20/2017

Conditions of Approval (if any):

HOBBS OCD

JUN 20 2017

RECEIVED

Current Wellbore

Occidental Permian Ltd.

South Hobbs G/SA Unit

Lea. County

Well No. 178

API: 30-025-28976

Footage Location: 862' FNL & 1745' FWL

Section: 5, T-19-S, R-38-E, U.L. "C"

Current Status: Active Producer

14" @ 40'
Cemented w/ 4.5 yds redi mix
TOC: surf. (circulated)

8 5/8" (24#) @ 1486'
Cemented w/ 825 sxs
TOC: surface (circulated)

5 1/2" (15.5#) @ 4299'
Cemented w/ 1465 sxs
TOC: surface (circulated)

Total Depth: 4300'

Open Perfs: 4068'-4110', 4116'-27', 4133'-42',
4146'-51', 4156'-68', 4181'-85', 4188'-93',
4201'-12', 4214'-43', 4248'-53' (4 SPF)

SQZ'd Perfs: None

HOBBS OCD

JUN 20 2017

RECEIVED

Proposed Wellbore

Occidental Permian Ltd.

South Hobbs G/SA Unit

Lea. County

Well No. 178

API: 30-025-28976

Footage Location: 862' FNL & 1745' FWL

Section: 5, T-19-S, R-38-E, U.L. "C"

Current Status: Active Producer

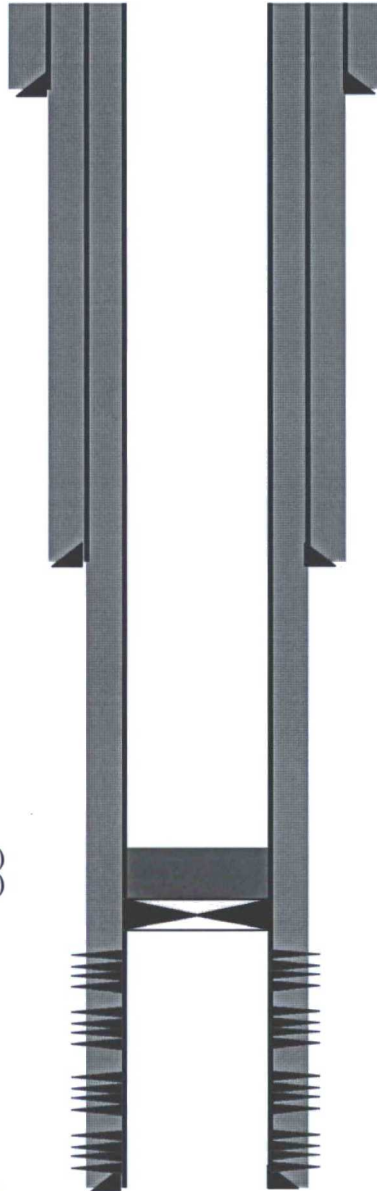
14" @ 40'
Cemented w/ 4.5 yds redi mix
TOC: surf. (circulated)

8 5/8" (24#) @ 1486'
Cemented w/ 825 sxs
TOC: surface (circulated)

Cap w/ 35' cement (TOC at 3983')
CIBP SA 4018' (50' above top perf)

5 1/2" (15.5#) @ 4299'
Cemented w/ 1465 sxs
TOC: surface (circulated)

Total Depth: 4300'



Open Perfs: 4068'-4110', 4116'-27', 4133'-42',
4146'-51', 4156'-68', 4181'-85', 4188'-93',
4201'-12', 4214'-43', 4248'-53' (4 SPF)

SQZ'd Perfs: None