Submit 1 Copy To Appropriate District Office	State of New Me		Form ( Revised July 1	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	ral Resources	WELL API NO.	8, 2013
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-025-43650	
District III - (505) 334-6178	1220 South St. Fran	ICIS DE	5. Indicate Type of Lease STATE FEE	/
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 8	1000	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505	Hr.	UN 192017		
SUNDRY NOT	TICES AND REPORTS ON WELLS	JUN	Y. Lease Name or Unit Agreement N	Jame
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCCEPTION FOR PROPOSALS.)			Osprey 10	V
1. Type of Well: Oil Well 🔲 Gas Well 🗌 Other			8. Well Number 602H	~
2. Name of Operator EOG Resources, Inc.			9. OGRID Number 7377	$\checkmark$
3. Address of Operator			10. Pool name or Wildcat	
P.O. Box 2267 Midland, TX 79702			Red Hills; Bone Spring, East	
4. Well Location Unit Letter M	530 feet from the South	line and 111	3 feet from the West	line
Section 10		nge 34E	NMPM County Lea	
	11. Elevation (Show whether DR,	0		
	3334' GR			A state
12 Charle	Annuanista Davita Indiasta N	oture of Nation 1	Persont on Other Date	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
	NTENTION TO:		SEQUENT REPORT OF:	_
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK   TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL				G
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A   PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB Image: Complement compl				
	_		_	
CLOSED-LOOP SYSTEM		OTUED		
OTHER: 13. Describe proposed or com	pleted operations. (Clearly state all r	OTHER: pertinent details, and	give pertinent dates, including estima	ted date
of starting any proposed w	ork). SEE RULE 19.15.7.14 NMAC		pletions: Attach wellbore diagram of	
proposed completion or re-	completion.			
6/1/17 TD at 19566' MI				
6/2/17 Ran 5-1/2", 20#, (260 jts) ECP-110 DWC, (176 jts) HCP-110 RDT BTX, (2 jts) ECP-110 LTC				
casing set at 19576'. 6/4/17 Cement w/ 820 sx Class H, 15.6 ppg, 1.19 CFS yield. ETOC at 10500'. WOC 12 hrs.				
6/5/17 Released rig.				
Spud Date: 4/7/17	Rig Release Da	te: 6/5/17		
I hereby certify that the information	above is true and complete to the be	st of my knowledge	and belief.	
	I			
SIGNATURE Stan W	TITLE Reg	ulatory Speciali	st DATE 06/06/2017	,
Stan Wagn	er		432-686-	3689
Type or print name For State Use Only	E-mail address		PHONE	
		Petroleum Eng	Inco	/
APPROVED BY:	title		DATE06/20	2/17
Conditions of Approval (if any):				