

Submit 1 Copy To Appropriate District Office

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 882

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD

OIL CONSERVATION DIVISION

JUN 21 2017

220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-43703

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

North Hobbs (G/SA) Unit

Section 23 **HOBBS GUZZLER SWD**

8. Well Number 1

9. OGRID Number: 157984

10. Pool name or Wildcat
SWD; Devonian

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ : SWD ✓

2. Name of Operator

Occidental Permian LTD

3. Address of Operator

PO Box 4294, Houston, TX, 77210

4. Well Location

Unit Letter M : 440 feet from the South line and 435 feet from the West line

Section 23

Township 18S Range 37E

NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3687' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: Initial completion ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) RU PU
- 2) RU WL and log Cased-hole section, RD WL
- 3) RIH w/ WS, latch and retrieve RBP, POOH with WS and LD RBP.
- 4) RU WL and log opened - hole section, RD WL.
- 5) Pump-in test.
- 6) RIH with a treating packer on WS, acid stimulate formation, POOH with WS and LD treating packer
- 7) RIH w/ injection equipment.
- 8) Run MIT
- 9) Place the well in service.

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

Condition of Approval: notify

OCD Hobbs office 24 hours

prior of running MIT Test & Chart

PRESSURE LIMIT 2124 #

Spud Date:

Rig Release Date:

SWD 1670

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Production Engineer DATE 6-16-2017

Type or print name Carlos Restrepo E-mail address: carlos_restrepo@oxy.com PHONE: 713-366-5147

For State Use Only

APPROVED BY: [Signature] TITLE AO/II DATE 6/21/2017

MB