Submit 1 Copy To Appropriate District Sta	ate of New Mexico	Form C-103
Office District I – (575) 393-6161 Energy, Mi	nerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 P. S. W.		WELL API NO.
District II - (575) 748-1283	SERVATION DIVISION	30-025-43803
XII S First St. Artesia NM 88710	SERVATION DIVISION	5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 JUN 1 9 201220	South St. Francis Dr.	STATE FEE
<u>District IV</u> – (505) 476-3460	nta Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	South St. Francis Dr. nta Fe, NM 87505	
87505	TC ON WELLS	7 I am Name at Link Amanda Name
SUNDRY NOTICES AND REPORT (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		ONION KNIGHT STATE <317745>
PROPOSALS.)		8. Well Number 207H
1. Type of Well: Oil Well Gas Well Oth	her	8. Well Number 207H
2. Name of Operator		9. OGRID Number 873
APACHE CORPORATION		/
3. Address of Operator 303 VETERANS AIRPAR	RK LN #1000	10. Pool name or Wildcat
MIDLAND, TX 79705		OJO CHISO; BONE SPRING <96553>
4. Well Location		
Unit Letter M : 150 feet from the SOUTH line and 1675 feet from the EAST line		
	hip 22S Range 34E	NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
GL: 3605'		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐		
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒ COMMENCE DRILLING OPNS.☐ P AND A ☐		
PULL OR ALTER CASING		
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
OTHER: OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
Apache request to change production hole size due to complications with getting lateral tools thru 8-3/4" curve on similar well:		
Palmillo 14-15 State 2H. Plan: drill 8-3/4" vertical and curve then taper down to 8-1/2" lateral. Prod string will be 5-1/2" long string.		
Hole Sz Csg Sz Csg Wt/ft	Top MD Setting depth S	x Cmt Est TOC
OLD: 8.75 5.5 17	0' 15059'	1665 5200'
Fluid Hole Sz Csg Sz Csg Grade		-
NEW: Cut Brine 8.75 5.5 P-110	17 0' 1062	
Cut Brine 8.5 5.5 P-110	17 10628' 1505	59' 885 5200'
Spud Date:	Rig Release Date:	
I hereby certify that the information above is true and c	complete to the best of my knowleds	ge and belief.
S . 1 ED		
SIGNATURE Sorina L Flores	TITLE Supv of Drlg Serv	DATE 5/30/2017
SIGNATURESupress Disg ServSIRLSteva Serv		
Type or print nameSORINA L. FLORES	E-mail address: soring flores@a	pachecorp.com PHONE: 432-818-1167
For State Use Only		
Potroleum Engineer		
APPROVED BY:	TITLE	DATE 06/20/17
Conditions of Approval (If any):		