

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

HOBBES OGD JUN 19 2017 RECEIVED		WELL API NO. 30-025-31599	
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		6. State Oil & Gas Lease No.	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		7. Lease Name or Unit Agreement Name KIWI AKX STATE	
2. Name of Operator EOG Y RESOURCES, INC		8. Well Number 3	
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702		9. OGRID Number 25575	
4. Well Location Unit Letter H : 2310 feet from the NORTH line and 330 feet from the EAST line Section 16 Township 22S Range 32E NMPM County LEA		10. Pool name or Wildcat Livingston Ridge; Delaware, East	
		11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3768' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT RE	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	INT TO PA <u>PMX</u> P&A NR _____ P&A R _____
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: _____	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG Y proposes to plug & abandon this well ASAP using the attached procedure.

NOTIFY OCD 24 HOURS PRIOR TO
BEGINNING PLUGGING OPERATIONS

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kay Maddox TITLE REGULATORY ANALYST DATE 06/16/2017

Type or print name KAY MADDOX E-mail address: KAY_MADDOX@EOGRESOURCES.COM PHONE: 432-686-3658

For State Use Only

APPROVED BY: Mark Whitaker TITLE Petroleum Engr. Specialist DATE 06/21/2017

Conditions of Approval (if any):



Kiwi AKX State #3
2310' FNL & 330' FEL
Sec. 16-22S-32E
Lea County, New Mexico
API # 30-025-31599

P&A Procedure
AFE # 108462

Executive Summary:

Pull production equipment, P&A well, cut off wellhead, install dry hole marker and clean location.

TD: 8,850' PBD: 8,796' GR: 3,768' KB: 3,780'

Surface Casing: 13 3/8" 54.5# at 862'. Cemented with 750 sx. Cement circulated.
Intermediate Casing: 8 5/8" 32# at 4,583'. Cemented with 1,600 sx. Cement circulated.
Production Casing: 5 1/2" 15.5# & 17# at 8,850'. Cemented 1st stage with 225 sx, cement circulated.
Cemented 2nd stage through DV tool at 7,662' with 780 sx, TOC at 3,490' by CBL.

P&A Procedure:

1. MIRU well service unit and all necessary safety equipment. TOH laying down parted rod string, fish remaining rods and pump as necessary. Drop standing valve and pressure test tubing, fish standing valve and TOH.
2. TIH with 5 1/2" CIBP and set CIBP at 7,067'. Circulate plugging mud then spot 25 sx class "H" cement on top of CIBP.
3. Pick up to 4,865' and spot a 140' (≈25 sx) class "C" cement plug from 4,865'-4,725' (this will cover top of Delaware).
4. Pick up to 4,633' and spot a 883' (≈90 sx) class "C" cement plug from 4,633'-3,750' (this will cover 8 5/8" csg shoe and salt section). Pick up, reverse tubing clean and POOH to WOC.
5. RU WL to RIH and tag TOC, then pick up and perf 5 1/2" csg at 912'. POOH. TIH with packer, set packer at 812' then spot a 100' (≈30 sx) class "C" cement plug inside and outside 5 1/2" csg (this will cover 13 3/8" csg shoe). Release packer, pick up, reverse tubing clean and POOH to WOC.
6. RU WL to RIH and tag TOC, then pick up and perf 5 1/2" csg at 50'. POOH. Circulate a 10 sx class "C" cement plug from 50'-surface.
7. RDMO well service unit, cut off wellhead, install dry hole marker and clean location.

Pressure test csg.

*OPTION:
Combine
2 plugs into
1 of 115 sx
cmt*

Verify cmt to surface all strings

Production Engineer:

Brice A. Letcher

Date: *6/13/2012*

Brice A. Letcher, P.E.

WELL NAME: Kiwi AKX State #3 FIELD: _____

LOCATION: 2310' FNL & 330' FEL of Section 16-22S-32E Lea Co., NM

GL: 3,768' ZERO: _____ KB: 3,780'

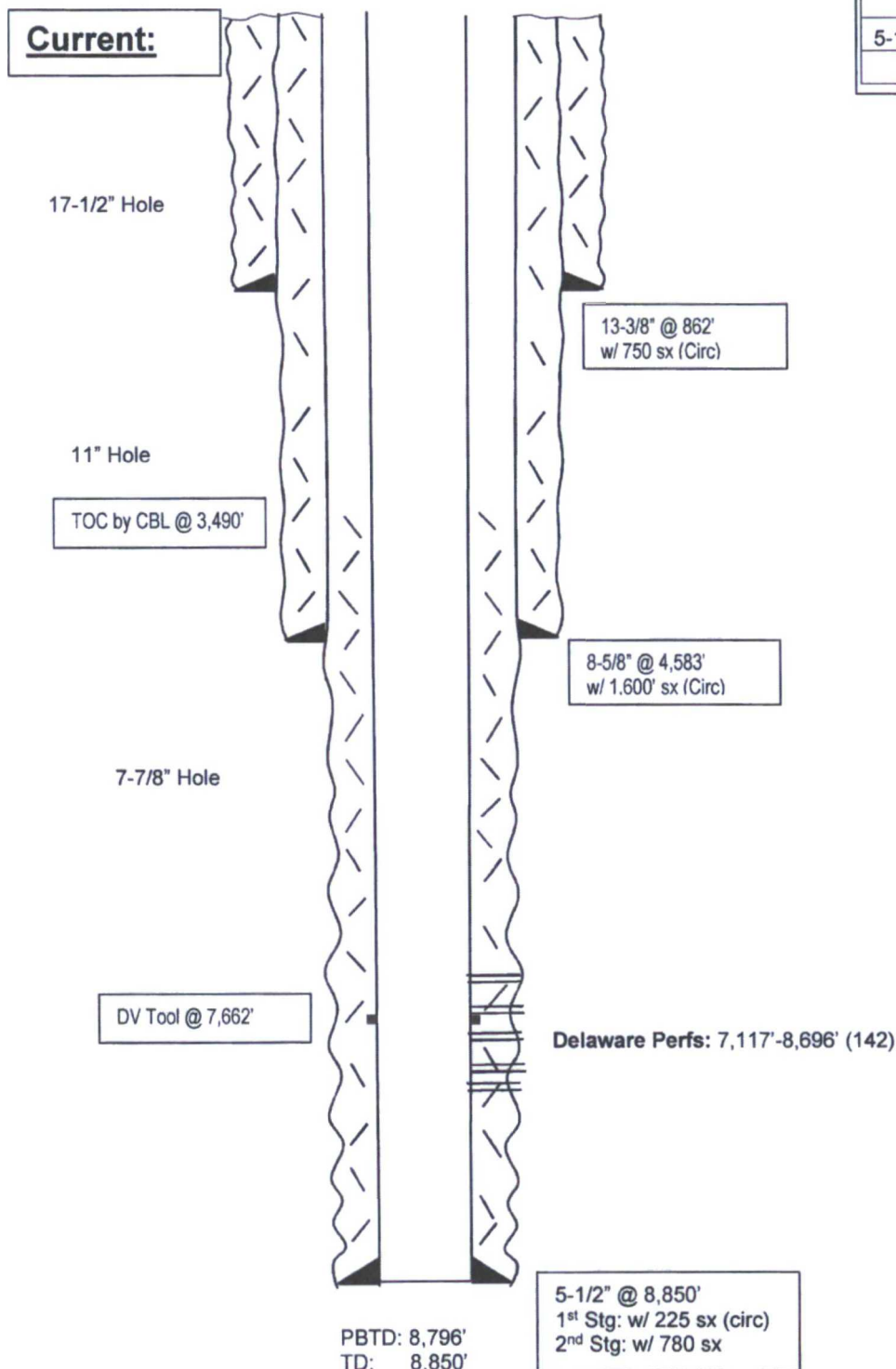
SPUD DATE: 5/30/92 COMPLETION DATE: 7/2/92

COMMENTS: API No.: 30-025-31599

CASING PROGRAM

13-3/8" 54.5# J-55	862'
8-5/8" 32# M-80 & J-55	4,583'
5-1/2" 15.5# & 17# L-80 & J-55	8,850'

Formation Tops	
Rustler	890'
Salt	3,800'
Base of Salt	4,482'
Delaware	4,815'
C. Canyon	5,842'
B. Canyon	7,585'
Bone Spring	8,734'



WELL NAME: Kiwi AKX State #3 FIELD: _____

LOCATION: 2310' FNL & 330' FEL of Section 16-22S-32E Lea Co., NM

GL: 3,768' ZERO: _____ KB: 3,780'

SPUD DATE: 5/30/92 COMPLETION DATE: 7/2/92

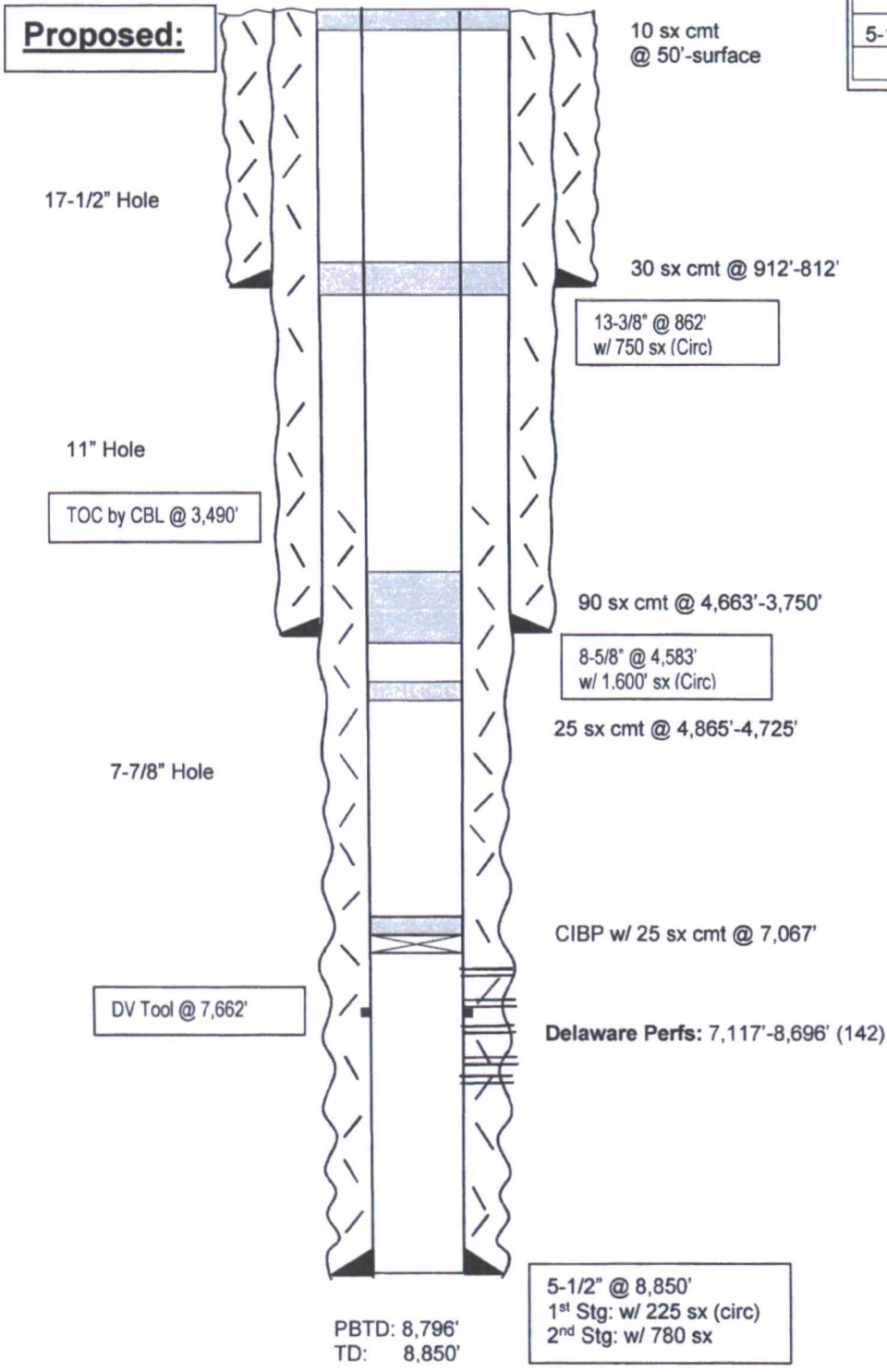
COMMENTS: API No.: 30-025-31599

CASING PROGRAM

13-3/8" 54.5# J-55	862'
8-5/8" 32# M-80 & J-55	4,583'
5-1/2" 15.5# & 17# L-80 & J-55	8,850'

Formation Tops

Rustler	890'
Salt	3,800'
Base of Salt	4,482'
Delaware	4,815'
C. Canyon	5,842'
B. Canyon	7,585'
Bone Spring	8,734'



Not to Scale
6/13/17
BAL