OCD	
Submit One Copy To Appropriate District Office District I State of New Mexico Energy Minerals and Natural Resources	Form C-103
District I Local Description De Habba NIM 88240	January 20, 2011 WELL API NO.
District I 1625 N. French Dr., Hobbs, NM 88240 District II OH. CONSTRUATION DIVISION	30-025-35230
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District Electrical South St. Francis Dr. Santa Fe. NM 87505	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	STATE FEE /
1220 S. St. Francis Dr., Santa Fe, NM	o. State on & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Big Kahuna
1. Type of Well: Soil Well Gas Well Other	8. Well Number 1
2. Name of Operator	9. OGRID Number
COG Operating LLC 3. Address of Operator	229137 10. Pool name or Wildcat
One Concho Center, 600 W Illinois Ave, Midland, TX 79701	Sawyer; Morrow, West (Gas)
4. Well Location	/
Unit Letter <u>J</u> : <u>1553</u> feet from the <u>South</u> line and <u>1515</u> feet from the <u>East</u> line	/
Section 21 Township 9S Range 37E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
11. Elevation (Snow whether DR, RRB, R1, GR, etc.) 3591	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other D	ata
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	LING OPNS. P AND A
	ady for OCD inspection after P&A
 ✓ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. ✓ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. ✓ A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR 	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
TERMANENTED STAMFED ON THE MARKER S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
 ✓ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. ✓ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with 	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.	
☑ If this is a one-well lease or last remaining well on lease, all electrical service, poles and lines, not to include primary service	
company equipment, has been removed from lease and well location.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURETITLE _Lead Regulatory Ana	alystDATE _2/10/17
TYPE OR PRINT NAME Kanicia Castillo E-MAIL: kcastillo@concho.com	PHONE: 432-685-4332
For State Use Only	
APPROVED BY: Washington TITLE T.E.S. Conditions of Approval (if any):	DATE 06/20/2017