Submit To Appropriate District Office Two Copies				State of New Mexico						Form C-105 July 17, 2008							
District I 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources						ŀ	1. WELL API NO.						
1301 W. Grand Av	venue, Artes	sia, NM 882	10	Oil Conservation Division 220 South St. Francis Dr. Santa Fe, NM 87505						-	30-025-06645 2. Type of Lease						
1000 Rio Brazos F	Op	220 South St. Francis Dr.							2. Type of Lease STATE ▼ FEE □ FED/INDIAN								
1220 S. St. Francis Dr., Santa Fe, Nivi 87303											3. State Oil & Gas Lease No.						
	WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
										5. Lease Name or Unit Agreement Name West Blinebry Drinkard Unit (WBDU) / 37346							
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)									6. Well Number:								
#33; attach this a	33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)										072						
7. Type of Completion: ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR										OIR	➤ OTHER		I (WFX	(-962	2)		
8. Name of Operator Apache Corporation										9. OGRID 873							
10. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705											11. Pool name or Wildcat						
12.Location	Unit Ltr	Secti		Township Range Lot				Feet from the			he	N/S Line Feet from th			e E/W Line County		
Surface:	J		17	2	1S	37E			1980		\neg	S 1980		+	Е	Lea	
ВН:											\neg				\top		
13. Date Spudde 08/01/1947		ate T.D. Re	eached			Released					eted	d (Ready to Produce) 17. Elevations (DF and RKB,					
18. Total Measur				09/11/1947 19. Plug Back Measured Depth			06/08/2017 20. Was Directiona			ional	Survey Made?	,	and the same of th	RT, GR, etc.) 3471' GL 21. Type Electric and Other Logs Run			
6788'				678	8'												
22. Producing In Drinkard 6560		of this com	pletion -	Top, Bot											- 1		
23. CASING SI	17E	WEIG	HT LB.	/ET		ING REC	OR				ring					AMOUNIT	DILLED
10-3/4'		WEIC	40.5	3./FT. DEPTH SET 337'				HOLE SIZE 13-3/8"				CEMENTING RECORD AMOUNT PULLED 300 sx					PULLED
7-5/8"			26.4			2844'			9-7/8"			1600 sx					
5-1/2"			15.5			6639'			6	5-3/4"		550	sx				
							-										
24.					LINI	ER RECORD					25.	Т	UBI	ING REC	CORI	D	
SIZE	TOP	_	BC	MOTTO		SACKS CEM	ENT	SCR			SIZ		DEPTH SET		PACK	ER SET	
4-1/2"		0	+	6784		486		-	_			2-3/8"	+	6539	9.	+	6519'
26. Perforation	n record (in	nterval, siz	e, and nu	ımber)				27.	ACI	D, SHOT,	FRA	ACTURE, CE	ME	NT, SQU	JEEZ	E, ETC.	
								DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED					
Drinkard 656	oles) Inje	njecting 6560'-6675'					10,000 gal acid										
																	-
28.							PR	ODU	\mathbb{C}	TION							
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)																	
06/08/2017 Injection Packer Injecting																	
Date of Test	of Test Hours Tested Choke 24		oke Size		Prod'n For Test Period		Oil - Bbl		Gas	as - MCF		Water - Bbl.		Gas - 0	Oil Ratio		
Flow Tubing Press.				lculated 24- Oil - Bbl. ur Rate			Gas - MCF			Water - Bbl.		Oil Gravity - API - (Corr.)		rr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Apoche Corre																	
31. List Attachments C-103, Chart																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983																	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
Signature	Sless	they	her	- h	1	Name Rees	a Fis	iner		Tit	le S	or. Staff Reg	Ana	alyst	1	Date	06/20/2017
E-mail Addre	ess Rees	sa.Fisher	@apa	cnecorp	.com										V	1	
															K	1	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northy	Northwestern New Mexico					
T. Anhy 1220'	T. Canyon_	T. Ojo Alamo	T. Penn A"					
T. Salt 1325'	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt 2465'	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates 2595'	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen_	T. Silurian	T. Menefee	T. Madison					
T. Grayburg	T. Montoya_	T. Point Lookout	T. Elbert					
T. San Andres 3890'	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta 5137'	T. McKee	T. Gallup_	T. Ignacio Otzte					
T. Paddock_	T. Ellenburger_	Base Greenhorn_	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb_ 6165'	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto_						
T. Abo	T. Rustler	T. Entrada						
T. Wolfcamp	T. Tansill	T. Wingate_						
T. Penn	T. Penrose	T. Chinle						
T. Cisco (Bough C)	T. Bowers-SD	T. Permian						

			OIL OR GAS						
			SANDS OR ZONES						
			to						
No. 2, from	to	No. 4, from	to						
IMPORTANT WATER SANDS									
Include data on rate of water in	flow and elevation to which water	rose in hole.							
No. 1, from	to	feet							
No. 2, from	to	feet							
No. 3, from	to	feet							
IIT	THOLOCY DECORD		,						

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	In Feet	Lithology	From	То	In Feet	Lithology
×				1			
							а