

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-31778

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTION

2. Name of Operator

LEGACY RESERVES OPERATING LP

3. Address of Operator

PO BOX 10848, MIDLAND, TX 79702

4. Well Location

Unit Letter M : 998 feet from the SOUTH line and 400 feet from the WEST lineSection 13 Township 25S Range 37E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

7. Lease Name or Unit Agreement Name

SOUTH JUSTIS UNIT "E"8. Well Number 180

9. OGRID Number

240974

10. Pool name or Wildcat

JUSTIS BLBRY-TUBB-DKRD

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENT

PERFORM REMEDIAL WORK ☐ PLUGTEMPORARILY ABANDON ☐ CHANPULL OR ALTER CASING ☐ MULTDOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☒

OTHER:

INT TO PA

P&A NR pm. x

P&A R

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING/CEMENT JOB ☐ALTERING CASING ☐P AND A ☒OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06-09-17 Move equipment to location. RUWSU.

06-10-17 L/D production tbg.

06-12-17 RIH GR for 5 1/2 csg to 5050'. RIH CIBP on tbg to 5050'. Plug didn't want to set. Worked tool up hole and down. After setting plug, attempted to load csg/test csg. Would not load.

06-13-17 POH tbg. RIH w/wireline conveyed CIBP and set plug at 5050'. RIH 2-3/8" workstring and tag BP. Test csg. Slight leak off.

06-14-17 Circulate 10# salt gel mud. Spot 25 sx plug @ 5050'-4803'. Spot 25 sx cement at 3300'-3053'. L/d 10 jts. Reverse clean tbg. Put 500 psi pump pressure on well. WOC overnight.

06-15-17 Tag top of cement at 3050'. Pressure test csg to 600 #'s. Held. Spot 25 sx @ 2405'-2158'. Spot 25 sx @ 1054-807' w/3% cacl2. WOC. Tag @ 800'. Circulate 20 sx @ 200'-surface. NDBOP. Top off well. Total of 90 sacks. Rig down and move out well service unit and P&A equipment.

Installed Closed-Loop System with steel tanks. Hauled contents from Closed-Loop System to approved NMOCD disposal location according to Rule 19.15.17.

Spud Date:

Rig Release Date:

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms. Restoration Due By 06-14-2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE COMPLIANCE COORDINATOR

DATE 06/20/2017

Type or print name LAURA PINA

E-mail address: lpina@legacylp.com

PHONE: 432-689-5200

For State Use Only

APPROVED BY:

TITLE P.E.S.

DATE 06/22/2017

Conditions of Approval (if any):