Office State of New Mexico	Form C-103
District I – (575) 393-6161 Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. Franch Dr. Hobbs, NM 88240	WELL API NO.
District II - (575) 334-6178 811 S. First St., Artesia, NM 88210 HOBBSICON SERVATION DIVISION 1220 South St. From sig Dr.	30-025-43590
<u>District III</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 HOBBSICONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
	STATE S FEE
District IV – (505) 476-3460 2 8 2017 Santa Fe, NM 8/505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	
87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Mad Dog 26 B3PA St
PROPOSALS.)	8. Well Number 1H
1. Type of Well: Oil Well Gas Well Other	
2. Name of Operator	9. OGRID Number 14744
Mewbourne Oil Company	/
3. Address of Operator	10. Pool name or Wildcat
PO Box 5270, Hobbs NM 88241	Antelope Ridge; Bone Spring
4. Well Location	
Unit Letter P : 185 feet from the South line and 660	feet from theEastline
Section 26 Township 23S Range 34E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3410' GL	
12 Charle Appropriate Pow to Indicate Nature of Nation	Donast on Other Data
12. Check Appropriate Box to Indicate Nature of Notice,	Report of Other Data
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PULL OR ALTER CASING	「JOB ⊠
DOWNHOLE COMMINGLE	
CLOSED-LOOP SYSTEM	_
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Cor	npletions: Attach wellbore diagram of
proposed completion or recompletion.	
06/09/17 MI & spud 17 ½" hole. TD @ 895'. Ran 880' of 13 %" 54.5# J55 ST&C csg. Cmt w/475 sks Class C (35:65:4)	
w/additives. Mixed @ 12.8#/g w/1.73 yd. Tail w/200 sks Class C Neat. Mixed @ 14.8 #/g w/1.32 yd. Displaced w/130 bbls FW.	
Plug down @ 12:00 A.M. 06/13/17. Circ 227 sks of cmt to the pit. Tested BOPE to 5000# & Annular to 3500#. Tested	
standpipe & mud lines to the pumps to 5000#. FIT test to 10.5 PPG EMW. At 6:30 P.M. 06/13/17, tested csg to 1500# for 30	
minutes, held OK. Drilled out with 12 ¼" bit.	
Spud Date: 06/09/17 Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge	a and halief
Thereby certify that the information above is true and complete to the best of my knowledge	e and bener.
(d) 1 0 1 0 1	
SIGNATURE CHAULLE TITLE Regulatory DA	ATE 06/10/2017
TILE Regulatory DA	AIE00/19/201/
Town an arrived manus Durbon Och allows E. mail and described Durbon Och allows Durbon Och all	
Type or print name _Ruby Caballero E-mail address: _rcaballero@mewbourne.com	
Type or print name _Ruby Caballero E-mail address: _rcaballero@mewbourne.com For State Use Only	
For State Use Only	PHONE: _575-393-5905
	_ PHONE: _575-393-5905