Submit I Copy To Appropriate District State of New Mexico	Form C-103
District I – (575) 393-6161 Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
District II – (575) 748-1283 OILCONSERVATION DIVISION	30-025-42782
District III – (505) 334-6178	5. Indicate Type of Lease
District IV – (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
Submit 1 Copy To Appropriate District Office District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88230 District II – (575) 748-1283 811 S. First St., Artesia, NM 88240 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Viking Helmet State Com
1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other	8. Well Number / 1H
2. Name of Operator COG Operating LLC	9. OGRID Number 229137
3. Address of Operator	10. Pool name or Wildcat
2208 W. Main Street, Artesia, NM 88210	WC-025 G-09 S243532M; Wolfbone
4. Well Location Unit Letter A : 190 feet from the North line and 380 feet from the East line	
Section 29 Township 24S Range 35E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.,	
3309' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       P AND A	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	
CLOSED-LOOP SYSTEM	Completion Operations
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
4/14/17 Test annulus to 1500#. Good test. Set CBP @ 19470'. Test csg to 8611#. Perf 19435-19445'. Injection test.	
5/3/17 to 5/12/17 Perf 12557-19395' (1980). Acdz w/138,642 gal 7 1/2% acid. Frac w/17,226,195# sand & 16,501,506 gal fluid.	
5/22/17 to 5/24/17 Drilled out frac plugs. Clean down to CBP @ 19470'.	
5/26/17 Set 2 7/8" 6.5# L-80 tbg @ 11538' & pkr @ 11529'. Installed gas-lift system.	
6/5/17 Began flowing back & testing.	
Spud Date: 3/5/17 Rig Release Date:	4/8/17
I hereby certify that the information above is true and complete to the best of my knowledg	
SIGNATURE Ston Danies TITLE: Regulatory Analyst	e and belief.
Type or print name: Stormi Davis E-mail address: sdavis@conche	DATE:6/19/17
Type or print name:       Stormi Davis       E-mail address:       sdavis@conche         For State Use Only       Stormi Davis       Stormi Davis       Stormi Davis	DATE: <u>6/19/17</u> 0.com PHONE: (575) 748-6946
For State Use Only Petroleum Eng	DATE: <u>6/19/17</u> 0.com PHONE: (575) 748-6946
For State Use Only	DATE: <u>6/19/17</u> 0.com PHONE: (575) 748-6946