Form 3160-5 (March 2012)

(Instructions on page 2)

## Carsbad Field Office **UNITED STATES**

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs
5. Lease Serial No. NMNM108507

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
bandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

	form for proposals to Use Form 3160-3 (AF			n				
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No.			
1. Type of Well		JUL	3 2017					
✓ Oil Well Gas Well Other					8. Well Name and No. Eilliams			
2. Name of Operator Penroc Oil Corporation			EIVEL	9. API Well No. see list below				
3a. Address 3b. Phone No.			ude area code,	) 1	10. Field and Pool or Exploratory Area			
P.O. Box 2769 Hobbs, NM 88241-2769 575-492-1236					Corbin			
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) UL G, and UL F; Sec 33; T17S; R33E UL F; Sec 34; T17S; R33E					11. County or Parish, State Lea County, NM			
12. CHEC	K THE APPROPRIATE BOX	K(ES) TO INDICAT	E NATURE (	OF NOTICE	E, REPORT OR OTH	ER DATA		
TYPE OF SUBMISSION			TYPE	E OF ACTIO	N			
✓ Notice of Intent	Acidize Alter Casing	Deepen Fracture Tr	Deepen Fracture Treat		tion (Start/Resume)	Water Shut-Off Well Integrity		
Subsequent Report	Casing Repair	New Const		Recom	mplete Other Change o		rator	
	Change Plans				porarily Abandon			
Final Abandonment Notice  13. Describe Proposed or Completed O	Convert to Injection	Plug Back			Disposal			
the proposal is to deepen directions. Attach the Bond under which the waster following completion of the involve testing has been completed. Final determined that the site is ready for Penroc has assumed operator rights Eilliams 2 API 30-025-01381 Eilliams 4 API 30-025-01382 Eilliams 7 API 30-025-25263 The change in operator effective data concerning operations conducted or Lease No.: NMNM 108507 Bond Coverage: NMB001399 Legal Description of Land: UL G, and UL F; Sec 33; T17S; R33 UL F; Sec 34; T17S; R33E Change of Operator has been filled to 14. I hereby certify that the foregoing is to 14. I hereby certify that the foregoing is to 15.	work will be performed or proved operations. If the operation Abandonment Notices must be final inspection.)  Is for the well(s) listed below the: March 1, 2017  Implicable terms, conditions in the leased land or portion  The well of New Mexicol Control of New Mexicol Contro	ride the Bond No. on results in a multiple filed only after all strength of the filed only after all strength on the filed only after all strength of the filed only after all strength on the filed on the filed only after all strength on the filed o	restrictions ped below:	M/BIA. Recor recomplete including record	quired subsequent reption in a new interval sclamation, have been sclamation.	ports must be filed within 30 day , a Form 3160-4 must be filed or a completed and the operator has	s nce	
m.y. n	lerchant	Title	· Pr	eside	ent			
Signature Cheley	ChfacCol	Date	. 6	/12/	17			
	THIS SPACE F	OR FEDERAL	OR STA	TE OFFI	CE USE	APPROVED		
Approved by Charle	s Nimmer			OLEUM E	NGINEER	Data		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.						Date JUN 2 9 2017		
Title 18 U.S.C. Section 1001 and Title 43 fictitious or fraudulent statements or repre			knowingly and	willfully to 1	make to any departnet	REASE OF CANDUMANAGEME CARLSBAD FIELD OFFICE	Malse,	

## BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

## Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.