Form 3160-5 (March 2012)	DEPARTMEN		Carlsba	d Office	FORM OMB Expires:	APPROVED No. 1004-0137 October 31, 2014			
	BUREAU OF L	AND MANAG	JEMENT		NMLC031622	No. 2A			
			TS ON WELLS drill or to re-ent	er an	6. If Indian, Al	lottee or Trib	e Name		
			D) for such prop						
	SUBMIT IN TRIPLIC	CATE – Other ins	structions on page 2.	3000	7. If Unit of CA	A/Agreement	, Name and/or No.		
1. Type of Well			JUL O	3 2017					
Oil Well	Gas Well	Other		0 2011		8. Well Name and No. Sanderson A 18			
2. Name of Operator Penroc Oil Corporation	/		RECE	EIVED	9. API Well No 30-025-32574	). 4			
3a. Address P.O. Box 2769 Hobbs, NM 88241-2769			Phone No. <i>(include a</i> 5-492-1236	rea code)	10. Field and P Eumont	ool or Explor	ratory Area		
4. Location of Well (Footage, 1	Sec., T.,R.,M., or Surv	vey Description)	9		11. County or I	Parish, State			
UL J; Sec 11; T20S; R36È			1		Lea County, I	MM			
12.	CHECK THE APPI	ROPRIATE BOX(	ES) TO INDICATE NA	ATURE OF NOT	FICE, REPORT O	R OTHER D	ATA		
TYPE OF SUBMISSION	L			TYPE OF AG	CTION		Ð		
✓ Notice of Intent	Acidi		Deepen		oduction (Start/Res	ume)	Water Shut-Off		
		Casing	Fracture Treat		eclamation		Well Integrity	porator	
Subsequent Report		g Repair	New Construction		ecomplete	1×	Other Change of O	perator	
Final Abandonment Notice		ge Plans ert to Injection	Plug and Aband		emporarily Abandor ater Disposal	1			
the proposal is to deepen di Attach the Bond under whi following completion of the testing has been completed determined that the site is r Penroc has assumed operato Sanderson A 18 API 30-02 The change in operator effect Penroc Oil Corporation accep concerning operations condu Lease No.: NMLC 031622A Bond Coverage: NMB001395	ch the work will be p e involved operations Final Abandonmen eady for final inspect or rights for the well 5-32574 tive date: March 1, ots all applicable tei cted on the leased	erformed or provid . If the operation r Notices must be f ion.) (s) listed below: 2017 ms, conditions, s	e the Bond No. on file esults in a multiple con iled only after all requi	with BLM/BIA. npletion or recor rements, includin ictions pelow:	Required subsequent mpletion in a new ing reclamation, ha	Lent reports n interval, a Foi ve been comp	nust be filed within 30 d rm 3160-4 must be filed oleted and the operator h	lays I once	
Legal Description of Land: UL J; Sec 11; T20S; R36E				CONDITIONS OF APPROVAL					
Change of Operator has bee	n filed with the Stat	e of New Mexico	Oil Conservation Div	rision		OT AF	PROVAL		
				131011.					
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)				D. 1					
M.Y. Merchant				Title President					
Signature	2716	heck	Date	6/12/1	7				
	TH	IS SPACE FO	OR FEDERAL O	R STATE O	FFICE USE	٨	DDDOUF	and the second second second second	
Approved by	Charles Nir	nmer	V ENGINEE	Date DELEGING					
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.							UN 2 9 2017		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						BUREAU	OF LAND MANAGEM	any false,	
(Instructions on page 2)					E	CARL	SBAD FIELD OFFICE		
						1			

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE 620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

## Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.