

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMLC061374A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
BELL LAKE UNIT SOUTH 263H9. API Well No.  
30-025-43034-00-X110. Field and Pool or Exploratory Area  
ANTELOPE RIDGE11. County or Parish, State  
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

KAISER FRANCIS OIL COMPANY

Contact: CHARLOTTE VAN VALKENBURG

E-Mail: Charlotv@kfoc.net

3a. Address

TULSA, OK 74121-1468

3b. Phone No. (include area code)

Ph: 918-491-4314

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 6 T24S R34E NESE 2200FSL 300FEL

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

## TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

## TYPE OF ACTION

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen               | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction     | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon     | <input type="checkbox"/> Temporarily Abandon       |   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back            | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Casing detail

3/16/17

TD 8 1/2 inch lateral at 18510 ft. RIH with 411 jts 5 1/2 inch 20 lb P110 casing to 18481 ft MD.

3/19/17

Pumped cmt, 20 bbls FW plus 40 bbls MPE at 10.0 PPG with .7 PPB D130 flake plus 1 PPB cmt. Dropped bottom plug mix and pumped 554 sxs, 279 bbls lead TXI LTWT yield 2.94 cu ft per sack at 10.8 PPG followed by 1726 sxs, 470 bbls tail CI H cmt yield 1.55 cu ft per sack at 13.2 PPG. Washed lines. Dropped top plug and displaced with 408 bbls FW with .5 gals per tank D177 retarder. Bumped plug with 1600 psi. Increased pressure to 2600 psi and held for 5 mins. Bled off pressure, 3.5 bbls back, floats holding. No returns throughout job. Bumped plug at 3:25 am MST.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #371534 verified by the BLM Well Information System**  
**For KAISER FRANCIS OIL COMPANY, sent to the Hobbs**  
**Committed to AFMSS for processing by DEBORAH MCKINNEY on 04/11/2017 (17DLM0807SE)**

Name (Printed/Typed) CHARLOTTE VAN VALKENBURG

Title MGR., REGULATORY COMPLIANCE

Signature (Electronic Submission)

Date 03/29/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

ACCEPTED

OMAR ALOMAR  
Title PETROLEUM ENGINEER

Date 06/23/2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

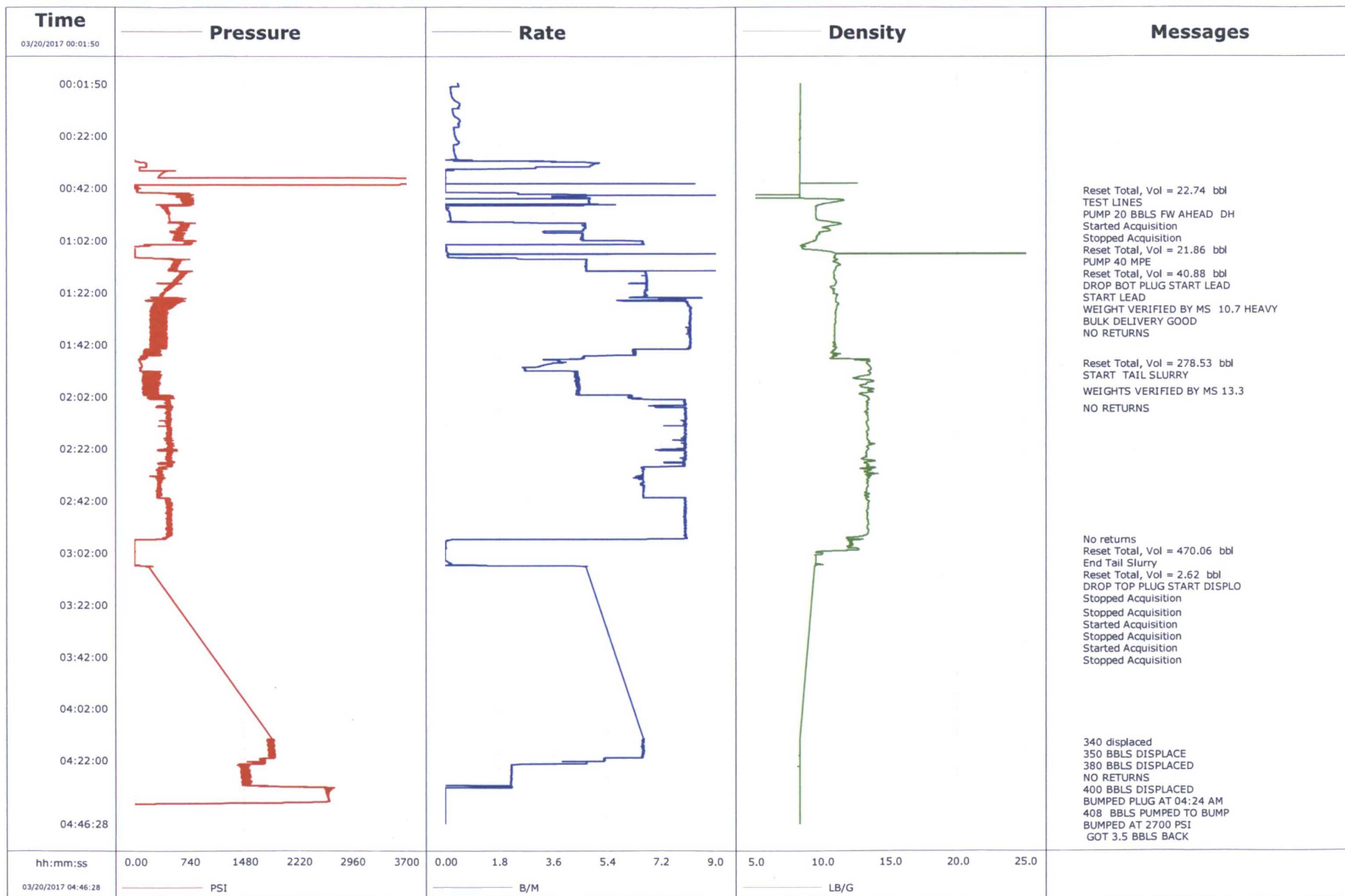
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

Kz

<b>Well</b>	South Bell Lake Unit 263H	<b>Client</b>	Kaiser Francis Oil Co
<b>Field</b>		<b>SIR No.</b>	2465209
<b>Engineer</b>	Stephen Lancaster	<b>Job Type</b>	5.5" Production
<b>Country</b>	United States	<b>Job Date</b>	03-19-2017





				Customer Kaiser Francis Oil Co		Job Number 2465209	
Well South Bell Lake Unit 263H 263H			Location (legal)		Schlumberger Location Midland		Job Start Mar/19/2017
Field		Formation Name/Type		Deviation deg	Bit Size in	Well MD 18484.0 ft	Well TVD 18484.0 ft
County		State/Province Texas		BHP psi	BHST 170 degF	BHCT 169 degF	Pore Press. Gradient lb/gal
Well Master 0631662767		API/UWI					
Rig Name Precision #590	Drilled For Oil & Gas	Service Via Land		Casing/Liner			
				Depth, ft	Size, in	Weight, lb/ft	Grade
				5200.0	9.6	40.0	P110
				18484.0	5.5	20.0	P110
				Thread			
				BUTT			
				EXL			
Offshore Zone		Well Class New	Well Type Exploration				
Drilling Fluid Type		Max. Density lb/gal	Plastic Viscosity cP	Tubing/Drill Pipe			
				T/D	Depth, ft	Size, in	Weight, lb/ft
							Grade
							Thread
Service Line Cementing		Job Type 5.5" Production					
Max. Allowed Tub. Press psi		Max. Allowed Ann. Press psi	WH Connection	Perforations/Open Hole			
				Top, ft	Bottom, ft	shot/ft	No. of Shots
				ft	ft		Total Interval ft
				ft	ft		Diameter in
				ft	ft		
Service Instructions Lead: 554 sks, 2.95 ft3/sk yield, 279 bbls pumped Tail: 1726 sks, 1.55 ft3/sk yield, 470 bbls pumped				Treat Down Casing	Displacement 408.0 bbl	Packer Type	Packer Depth ft
				Tubing Vol. bbl	Casing Vol. bbl	Annular Vol. bbl	Openhole Vol. bbl
Casing/Tubing Secured <input type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input type="checkbox"/>		Casing Tools		Squeeze Job	
Lift Pressure 1300 psi				Shoe Type Float	Squeeze Type		
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Depth 18480.0 ft	Tool Type		
No. Centralizers		Top Plugs	Bottom Plugs	Stage Tool Type	Tool Depth ft		
Cement Head Type Single				Stage Tool Depth ft	Tail Pipe Size in		
Job Scheduled For Mar/19/2017 17:00		Arrived on Location Mar/19/2017 17:00	Leave Location Mar/20/2017 05:50	Collar Type Float	Tail Pipe Depth ft		
				Collar Depth 18407.0 ft	Sqz. Total Vol. bbl		
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
03/20/2017	00:01:50	-3	0.4	8.34	0.0	Started Acquisition	
03/20/2017	00:06:50	-4	0.2	8.35	1.3		
03/20/2017	00:11:50	-3	0.2	8.35	3.2		
03/20/2017	00:16:50	-3	0.5	8.36	4.9		
03/20/2017	00:21:50	-6	0.3	8.37	6.8		
03/20/2017	00:26:50	-6	0.3	8.37	8.7		
03/20/2017	00:31:50	2	0.7	8.31	10.3		
03/20/2017	00:36:50	352	0.0	8.30	22.7		
03/20/2017	00:41:50	30	0.0	8.30	22.7		
03/20/2017	00:43:06	38	0.0	8.30	22.7	Reset Total, Vol = 22.74 bbl	
03/20/2017	00:43:17	34	0.0	8.30	0.0	TEST LINES	
03/20/2017	00:43:40	40	0.0	8.30	0.0	PUMP 20 BBLs FW AHEAD DH	
03/20/2017	00:45:34	591	3.6	8.30	5.7	Started Acquisition	
03/20/2017	00:46:50	638	4.8	8.30	11.5		
03/20/2017	00:46:54	698	4.8	8.30	11.8	Stopped Acquisition	
03/20/2017	00:51:50	432	0.1	9.53	21.4		
03/20/2017	00:54:16	472	0.2	9.56	21.9	Reset Total, Vol = 21.86 bbl	
03/20/2017	00:54:33	474	0.2	9.55	0.1	PUMP 40 MPE	
03/20/2017	00:56:50	665	4.7	10.22	7.0		
03/20/2017	01:01:50	615	4.5	9.93	28.9		
03/20/2017	01:06:50	6	0.1	9.79	40.7		

Well			Field		Job Start	Customer	Job Number
South Bell Lake Unit 263H 263H					Mar/19/2017	Kaiser Francis Oil Co	2465209
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
03/20/2017	01:08:50	35	0.1	9.65	0.0	DROP BOT PLUG START LEAD	
03/20/2017	01:09:01	236	2.2	10.58	0.2	START LEAD	
03/20/2017	01:11:50	527	4.7	10.94	12.3		
03/20/2017	01:16:50	598	6.7	10.80	41.3		
03/20/2017	01:21:04	432	6.7	10.76	69.5	WEIGHT VERIFIED BY MS 10.7 HEAVY	
03/20/2017	01:26:50	500	8.1	10.98	110.9		
03/20/2017	01:31:50	326	8.1	10.91	151.2		
03/20/2017	01:32:07	281	8.2	10.91	153.5	BULK DELIVERY GOOD	
03/20/2017	01:32:20	215	8.2	10.90	155.3	NO RETURNS	
03/20/2017	01:36:50	255	8.2	10.85	191.9		
03/20/2017	01:41:50	235	8.2	10.82	232.7		
03/20/2017	01:46:50	87	4.6	10.84	267.6		
03/20/2017	01:49:32	91	3.5	12.26	278.5	Reset Total, Vol = 278.53 bbl	
03/20/2017	01:49:48	95	3.4	12.55	0.9	START TAIL SLURRY	
03/20/2017	01:51:50	81	2.7	13.18	7.0		
03/20/2017	01:56:50	130	4.4	13.23	27.8		
03/20/2017	02:00:07	127	4.4	13.19	42.4	WEIGHTS VERIFIED BY MS 13.3	
03/20/2017	02:01:50	197	6.2	13.15	50.3		
03/20/2017	02:06:50	449	8.0	13.19	86.8		
03/20/2017	02:06:52	466	8.0	13.19	87.1	NO RETURNS	
03/20/2017	02:11:50	487	7.9	13.21	126.7		
03/20/2017	02:16:50	496	8.0	13.20	166.6		
03/20/2017	02:21:50	465	8.0	13.27	206.5		
03/20/2017	02:26:50	475	8.0	13.15	245.9		
03/20/2017	02:31:50	338	6.6	13.17	281.9		
03/20/2017	02:36:50	335	6.6	13.22	314.7		
03/20/2017	02:41:50	448	8.0	13.13	348.7		
03/20/2017	02:46:50	463	8.0	13.19	388.6		
03/20/2017	02:51:50	490	8.0	13.21	428.5		
03/20/2017	02:56:50	379	7.9	12.65	468.4		
03/20/2017	02:57:07	16	0.3	12.87	470.0	No returns	
03/20/2017	02:57:30	3	0.1	12.84	470.1	Reset Total, Vol = 470.06 bbl	
03/20/2017	02:57:41	2	0.1	12.83	0.0	End Tail Slurry	
03/20/2017	03:01:50	4	0.0	12.60	0.0		
03/20/2017	03:06:50	5	0.1	9.52	0.3		
03/20/2017	03:07:38	193	4.7	10.74	2.6	Reset Total, Vol = 2.62 bbl	
03/20/2017	04:15:24	1817	6.6	8.29	9.7	340 displaced	
03/20/2017	04:16:50	1833	6.5	8.29	19.1		
03/20/2017	04:17:00	1842	6.6	8.29	20.2	350 BBLs DISPLACE	
03/20/2017	04:21:36	1682	5.3	8.29	50.1	380 BBLs DISPLACED	
03/20/2017	04:21:50	1685	5.3	8.29	51.3		
03/20/2017	04:24:28	1501	2.2	8.29	61.7	NO RETURNS	
03/20/2017	04:26:50	1482	2.2	8.29	67.0		
03/20/2017	04:28:19	1484	2.2	8.29	70.2	400 BBLs DISPLACED	
03/20/2017	04:31:50	1695	2.2	8.29	77.9		
03/20/2017	04:33:21	2663	0.0	8.29	79.3	BUMPED PLUG AT 04:24 AM	
03/20/2017	04:33:43	2605	0.0	8.29	79.3	408 BBLs PUMPED TO BUMP	
03/20/2017	04:34:10	2601	0.0	8.29	79.3	BUMPED AT 2700 PSI	
03/20/2017	04:36:50	2624	0.0	8.30	79.3		
03/20/2017	04:39:59	-11	0.0	8.30	79.3	GOT 3.5 BBLs BACK	



Well	Field	Job Start	Customer	Job Number
South Bell Lake Unit 263H 263H		Mar/19/2017	Kaiser Francis Oil Co	2465209

### Post Job Summary

Average Pump Rates, bbl/min				Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2
4.2			6.6	764.0	0.0	40.0	
Treating Pressure Summary, psi				Breakdown Fluid			
Maximum	Final	Average	Bump Plug to	Type	Volume	Density	
2704	698	1872	2700		bbl	lb/gal	
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	Cement Circulated to Surface?	Washed Thru Perfs	Volume	
%	0.0 bbl	408.0 bbl	degF	<input type="checkbox"/>	<input type="checkbox"/>	bbl	bbl
Customer or Authorized Representative	Schlumberger Supervisor	Circulation Lost	Job Completed	<input type="checkbox"/>	<input type="checkbox"/>	ft	<input type="checkbox"/>
Kenny White	Stephen Lancaster	-	-				

**Additional data for EC transaction #371534 that would not fit on the form**

**32. Additional remarks, continued**

3/20/17

WOC 8 hours. Nipped up TH. Test void to 5000 psi, held 10 min, test good. Test ring groove to 5000 psi, held 10 mins, test good.

3/21/17

Rig released at 06:00 hrs.

Drilling fluid was 9.1 cut brine