Form 3160-5 (June 2015) D E SUNDRY Do not use th abandoned we SUBMIT IN 1. Type of Well Coil Well Cas Well O 2. Name of Operator EOG RESOURCES INCORF 3a. Address MIDLAND, TX 79702 4. Location of Well (Footage, Sec., Sec 36 T26S R33E SWNE 4 32.001247 N Lat, 103.52375	HERECEIVED		FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM122622 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. 8. Well Name and No. ENDURANCE 36 STATE COM 707H 9. API Well No. 30-025-43491-00-X1 10. Field and Pool or Exploratory Area RED HILLS 11. County or Parish, State LEA COUNTY, NM				
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICAT	TE NATURE OI	F NOTICE,	REPORT, OR OTH	IER DA	ATA
TYPE OF SUBMISSION		TYPE OF ACTION					
 Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Alter Casing Hydraulic Fracturing Reclamation Well Integrity Casing Repair Change Plans Plug and Abandon Temporarily Abandon Convert to Injection Plug Back Water Disposal Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BL/MBLA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 4/06/17 TD at 19757' MD. 4/06/17 TD at 19757' MD. 4/08/17 Ran 5-1/2", 23#, (244) ECP110 VAM TOP HT, (181) HCP110 VAM SG, (2) HCP110 LTC casing set at 19747'. 4/09/17 Cement W/ 800 sx Class H, 15.6 ppg, 1.25 CFS yield; WOC 8 hrs. ETOC at 8303'. 4/10/17 Rig released. 							
Name (Printed/Typed) STAN W	Electronic Submission # For EOG RESOU nitted to AFMSS for process	IRCES INCOR	DRATED, sent to CALL SENT TO CA	o the Hobbs on 04/12/2013 ATORY AN	7 (17DLM0849SE) Alyst		
	TED.		OMAR ALC				
Approved By ACCELTIED Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			TitlePETROLEUM ENGINEER Date 06/28/2017 Office Hobbs Date 06/28/2017				
Title 18 U.S.C. Section 1001 and Title 4. States any false, fictitious or fraudulent	3 U.S.C. Section 1212, make it a t statements or representations as	crime for any per to any matter wi	rson knowingly and thin its jurisdiction.	willfully to ma	ake to any department or	agency	of the United
(Instructions on page 2) ** BLM REV	/ISED ** BLM REVISED	D ** BLM RE	VISED ** BLM	I REVISED) ** BLM REVISE	D **	LA.