

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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JUN 29 2017

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
NMNM-094093

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.
Querecho Plains Bone Spring Unit

8. Well Name and No.
QPBSSU 16-1

9. API Well No.
30-025-27909-31115

10. Field and Pool or Exploratory Area
Querecho Plains Upper Bone Springs

11. Country or Parish, State
Lea Co, NM

1. Type of Well

☒ Oil Well

☐ Gas Well

☒ Other **INJECTION**

2. Name of Operator
Mewbourne Oil Company

3a. Address
PO Box 5270
Hobbs, NM 88241

3b. Phone No. (include area code)
575-393-5905

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2350' FSL & 350' FWL Sec24-T18S-R32E

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please review the attached plugging procedure for the above captioned well.

FOR RECORD ONLY
Pending Approval from BLM
MAW/lcd
07/05/2017

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Connor Walker

Title Production Engineer

Signature

Date 06/22/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

COMPLETION PROCEDURE

Submitted By: C.Walker

Wellname: QPBSSU 16-1

HOBBS OCD

Location: 2350' FSL & 350' FWL
Sec 24, T18S, R32E
Lea Co, NM

JUN 29 2017

Date: 5/31/17

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Csg Set: 1932' - 8667'

Packer Type: 4 1/2" x 2 3/8" PLS (35K Shear)

Csg Size: 4 1/2" 11.5# K-55 & N-80

Packer Depth: 8398.62'

Liner Size: N/A

Tbg: 2 3/8" Poly coated J-55

Liner Top: N/A

Tbg Set: 8527.73'

Ports: N/A

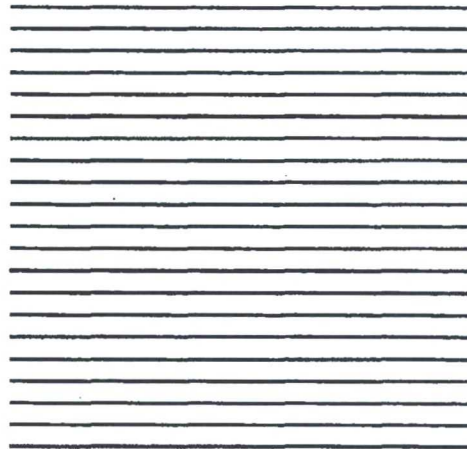
Total Rods: N/A

Procedure:

1. MIRU BCM. ND wellhead & NU BOP. Release pkr & POOH w/tbg.
2. RIH w/CIBP & working string.
3. Set CIBP @ 8440' (perfs @ 8492'-8667').
4. POOH w/tbg and LD setting tool.
5. RIH w/tbg & spot 25 sks Class "H" cmt on top of CIBP.
6. Spot 170' plug from 6885'-6715'(Bone Spring).
7. Spot 150' plug from 5445'-5295'(Delaware).
8. Spot 140' plug from 4050'-3910'(Queen)
9. Spot 130' plug from 3080'-2950'(Shoe). WOC & tag.
10. Perf & squeeze 120' plug from 2780'-2660'(Yates). WOC & tag.
11. Spot plug from 1980' to surface w/Class "C" neat (yield @1.34 cf/sk). Top off w/cmt as needed.
12. RDMO BCM.
13. Cut off WH & install dry hole marker @ ground level.
14. Perform reclamation of location in accordance to BLM regulations.

By: A. Martinez

Date:

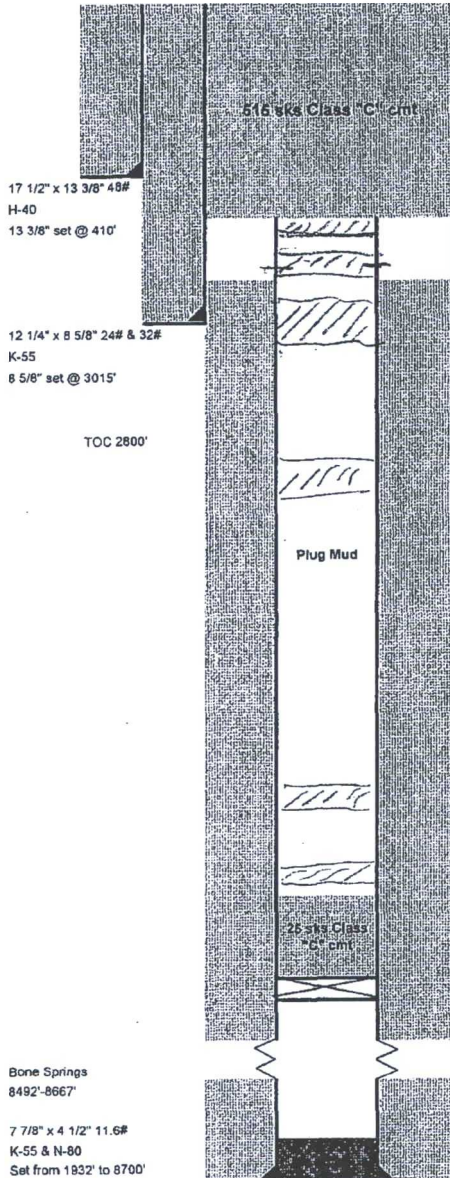


1	2 3/8" notched collar	0.44
4	2 3/8" duoline 20 coated tbq	124.57
1	4 1/2" x 2 3/8" PLS pkr (35K)	4.1
1	OTSD w/1.50" "N" profile	1.22
268	2 3/8" Duoline 20 coated tbq	8388.4
	Total tbq	8518.73
	KB Correction	9
	Paker Set @	8527.73

QPBSSU 16 #1
 Last Updated: 1/30/13
 By: A. Martinez

Spud Date: 12-29-90

Date:



From 1982 - Surf Stub, Slew, T Set
 Port @ 2780 - SLEW WOC Tag
 130' plug From 3080-2950 WOC Tag
 Slew
 140' plug 4050-3910. Qu
 150' plug From 5445-5295' Del
 170' plug From 6885-6715' BS