	UNITED STATES EPARTMENT OF THE II BUREAU OF LAND MANA	NTERIOR	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018				
SUNDRY Do not use th	5. Lease Serial No. NMNM108504						
abandoned w	ell. Use form 3160-3 (APL	D) for such p	roposals B	35 00	6. If Indian, Allottee o	r Tribe Name	
SUBMIT IN	TRIPLICATE - Other inst	tructions on	page 2 JUL	0 3 2017	7. If Unit or CA/Agree	ement, Name and/or No.	
1. Type of Well ☑ Oil Well □ Gas Well □ O	ther		DE	CEIVE	Well Name and No. HOUND 30 FED 7	′03H /	
2. Name of Operator EOG RESOURCES INC	IER ces.com		9. API Well No. 30-025-43576-00-X1				
3a. Address3b. Phone No. (include area co1111 BAGBY SKY LOBBY2Ph: 432-686-3689HOUSTON, TX 77002Ph: 432-686-3689					10. Field and Pool or Exploratory Area WC025G09S253336D-UPPER WC		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 30 T25S R34E NESW 2266FSL 1970FWL / 32.100471 N Lat, 103.511162 W Lon					LEA COUNTY, NM		
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OI	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	□ Acidize	Deepen		□ Production (Start/Resume)		UWater Shut-Off	
_	□ Alter Casing	🗖 Hyd	raulic Fracturing	□ Reclamation		U Well Integrity	
Subsequent Report	Casing Repair		Construction	□ Recomplete		Other Drilling Operations	
Final Abandonment Notice					arity Abandon		
13. Describe Proposed or Completed O	Convert to Injection	D Plug		U Water I		· · · · · · · · · · · · · · · · · · ·	
Attach the Bond under which the w following completion of the involve testing has been completed. Final A determined that the site is ready for 3/23/17 Ran 7-5/8", 29.7#, F 3/24/17 Cement w/ 630 sx C Tested casing to 2500 psi for 3/25/17 Cemented w/ 2400 s Top out cement w/ 82 sx Cla Cement to surface. Ran CBL Skid rig to 704H.	d operations. If the operation res sbandonment Notices must be file final inspection. P110 (21) BTC, (248) FXL, class H, 15.6 ppg, 1.20 CFS 30 minutes. Test good. sx Class C, 14.8 ppg, 1.48 ss C, 14.8 ppg, 1.34 CFS y	sults in a multipl ed only after all (2) Flushmax S yield; WOC CFS vield, W	e completion or reco requirements, includi casing to 11885 8 hrs.	mpletion in a i ing reclamatio	new interval, a Form 3160	0-4 must be filed once	
14. I hereby certify that the foregoing	is true and correct.	27490E vorifie		Information	Sustan		
	Electronic Submission #3 For EOG F	RESOURCES	NC, sent to the H	lobbs			
Name (Printed/Typed) STAN W	Title REGULATORY ANALYST						
Jan ( Jan							
Signature (Electronic	Submission)		Date 04/03/20	017			
ACCEPTED F	OR RECORD	R FEDERA	L OR STATE	OFFICE U	SE		
Approved By HIN-9 & 2017			Title			Date	
Conditions of approval, if any, are attach certify that the applicant holds legal or ea which would entitle the applicant to con	Office			1. A.			
Title 18 U.S.C. Section 1001 and Title 4 States any false, fictitious or fraudulen	Statements or representations as	crime for any pe to any matter wi	rson knowingly and thin its jurisdiction.	willfully to ma	ake to any department or a	agency of the United	
(Instructions on page 2)						XXX Va	
	VISED ** BLM REVISED		VISED DLW	REVISEL		NZ	