

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-43652
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator EOG Resources, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 2267 Midland, TX 79702		7. Lease Name or Unit Agreement Name Braswell 16 State
4. Well Location Unit Letter C : 269 feet from the North line and 2300 feet from the West line Section 16 Township 26S Range 33E NMPM County Lea		8. Well Number 705H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3279' GR		9. OGRID Number 7377
		10. Pool name or Wildcat *WC-025 G-09 S263327G; Upper Wolfcamp

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/21/17 Tested 10-3/4" casing to 1500 psi for 30 minutes. Test good.
Resumed drilling 9-7/8" hole.
6/26/17 Ran 7-5/8", 29.7#, (169 jts) ECP-110 LTC & (87 jts) ICYP-110 Flushmax casing set at 11475'.
DV tool at 4800'.
6/27/17 1st stage: Cement lead w/ 422 sx Class C, 10.8 ppg, 3.48 CFS yield;
tail w/ 420 sx Class H, 15.6 ppg, 1.22 CFS yield.
Circulated 107 bbls cement to surface.
6/28/17 2nd stage: Cement lead w/ 1100 sx Class C, 12.7 ppg, 2.37 CFS yield;
tail w/ 50 sx Class C, 14.8 ppg, 1.45 CFS yield. Did not circulate. ETOC at 100'. Notified NMOCD.
Instructed to proceed. Tested casing to 2600 psi for 30 minutes. Test good.
6/29/17 Resumed drilling 6-3/4" hole.

Spud Date:

6/02/17

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 6/30/17

Type or print name Stan Wagner E-mail address: PHONE: 432-686-3689

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 07/05/17

Conditions of Approval (if any):