

Submit 1 Copy To Appropriate District Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-23917
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NORTH VACUUM ABO WEST UNIT
8. Well Number 21
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM; ABO NORTH

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
CHEVRON U.S.A. INC.

3. Address of Operator  
6301 DEAUVILLE BOULEVARD RM #N3002 MIDLAND, TX. 79706

4. Well Location Y- LAT 32.800240 X-LONG. -103.558670

Unit Letter P : 660 feet from the SOUTH line and 660 feet from the EAST line  
Section 28 Township 17- S Range 34- E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4,050' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO

PERFORM REMEDIAL WORK ☐ F  
TEMPORARILY ABANDON ☐ C  
PULL OR ALTER CASING ☐ M  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

INT TO PA  
P&A NR PMX  
P&A R

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/23-25/17. MOVE IN & SPOT EQUIP. NDWH & NU BOP, TBG STUCK, CUT TBG @ 8,650' STUCK TOOLS, CUT WIRELINE.

06/26/17 POOH REMOVE TOOLS FROM TBG, RIH & SET CIBP @ 8,650', RIH W/ WORKSTRING.

06/27/17 RIH TO CIBP @ 8,650', CIR MLF, TEST CSG 500# GOOD, MIX & SPOT 65 SX CL "H" CMT FROM 8,650' - 8,100', MIX & SPOT 30 SX CL "H" CMT FROM 6,306' - 6,050'. MIX & SPOT 30 SX CL "C" CMT FROM 4,676' - 4,400'. MIX & SPOT 30 SX CL "C" CMT FROM 3,870' - 3,620', MIX & SPOT 30 SX CL "C" CMT FROM 2,917' - 2,650'.

06/28/17 PERF @ 1,680', MIX & CIR 90 SX CL "C" CMT FROM 1,680' - 1,380', WOC & TAG @ 1,429' PERF @ 400', MIX & CIR 135 SX CL "C" CEMENT FROM 400' - SURFACE ON BOTH STRINGS. NIPPLE DOWN CUT & CAP WELL TO MEET WITH RULE 19.15.7.14 NMAC REQUIRMENTS.

CLOSED LOOP SYSTEM USED, CLASS "H & C" CEMENT USED.

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms. Restoration Due By 06-27-2018

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE TITLE Agent for Chevron U.S.A. DATE 06/29/17

Type or print name Monty L. McCarver E-mail address: monty.mccarver@cjes.com PHONE: 713-325-6288

For State Use Only

APPROVED BY: TITLE P.E.S. DATE 07/05/2017

Conditions of Approval (if any):