State of New Me	exico Form C-103
strict I – (575) 393-6161 Energy, Minerals and Natu	ral Resources Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION District III – (505) 334-6178	WELL API NO.
District II – (575) 748-1283 811 S. First St. Artesia, NM 88216 OIL CONSERVATION	DIVISION 30-025-26783
District III – (505) 476-3460 District IV – (505) 476-3460 Santa Fe, NM 87	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 UL	STATE X FEE
District (Cos) 110 S 100	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLU	JG BACK TO A USA QUAIL QUEEN UNIT
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FO PROPOSALS.)	8. Well Number
1. Type of Well: Oil Well X Gas Well Other	5
2. Name of Operator	9. OGRID Number
CHEVRON U.S.A. INC.	4323
3. Address of Operator	10. Pool name or Wildcat
6301 DEAUVILLE BOULEVARD RM #N3002 MIDLAND, TX. 797	
4. Well Location Y- LAT 32.672810 X-LONG	
Unit LetterL_:1980feet from theSOUT	
Section 11 Township 19-S Range	
11. Elevation (Show whether DR,	RKB, RT, GR, etc.)
3,980° GL	
12. Check Appropriate Box to Indicate N	ature of Notice, Report or Other Data
11 1	
NOTICE OF INTE	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ F	REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON (INT TO PA	COMMENCE DRILLING OPNS. ☐ PAND A X
PULL OR ALTER CASING N P&A NR R X	CASING/CEMENT JOB
DOWNHOLE COMMINGLE P&AR	
CLOSED-LOOP SYSTEM	
CLOSED-LOOP SYSTEM OTHER:	OTHER:
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