

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-26783

5. Indicate Type of Lease

STATE X FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

USA QUAIL QUEEN UNIT

8. Well Number

5

9. OGRID Number

4323

10. Pool name or Wildcat

QUAIL QUEEN

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well X Gas Well Other

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address of Operator

6301 DEAUVILLE BOULEVARD RM #N3002 MIDLAND, TX. 79706

4. Well Location Y-LAT 32.672810

X-LONG. -103.537010

Unit Letter L : 1980 feet from the SOUTH line and 660 feet from the WEST line

Section 11 Township 19-S Range 34-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3,980' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENT

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

INT TO PA

P&A NR Pm XP&A R ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☒CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/29/17 MOVE IN & SPOT EQUIPMENT, NDWH & NU BOP, TEST TBG GOOD, POOH W/ RODS & TBG

06/30/17 RIH TO CIBP @ 5,178', CIR MLF, TEST CASING GOOD, MIX & SPOT 55 SX CL "C" CMT FROM 5,178' - 4,500'.
SPOT 36 SX CL "C" CMT FROM 3,632' - 3,100'.

07/01/17 PERF @ 1,932', MIX & CIR 65 SX CL "C" CMT FROM 1,932' - 1,732', WOC & TAG @ 1,711'

PERF @ 400', MIX & CIR 120 SX CL "C" CEMENT FROM 406' - SURFACE ON BOTH STRINGS.

NIPPLE DOWN CUT & CAP WELL TO MEET WITH RULE 19.15.7.14 NMAC REQUIREMENTS.

TURN OVER TO RECLAMATION.

CLOSED LOOP SYSTEM USED, CLASS "C" CEMENT USED.

CA BOND: 0329

Spud Date:

Rig Release Date:

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.

Restoration Due By 06-30-2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Agent for Chevron U.S.A. DATE 07/05/17Type or print name Monty L. McCarver E-mail address: monty.mccarver@cjes.com PHONE: 713-325-6288

For State Use Only

APPROVED BY: [Signature] TITLE P.E.S. DATE 07-10-2017

Conditions of Approval (if any):