Submit 1 Copy To Appropriate District Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-103 Revised July 18, 2013 WELL API NO. 30-025-30960 5. Indicate Type of Lease STATE X FEE 6. State Oil & Gas Lease No.	
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICAT PROPOSALS.) 1. Type of Well: Oil Well X G	 7. Lease Name or Unit Agreement Name WEST LOVINGTON UNIT 8. Well Number 68 		
 Name of Operator CHEVRON MIDCONTINENT LP Address of Operator 6301 DEAUVILLE BLVD, MIDLAN 	9. OGRID Number 241333 10. Pool name or Wildcat W. LOVINGTON; UPPER SA		
Unit Letter_E_:1,335 Section 7	32.85278 X-LONG -103.39759 feet from the NORTH line and Fownship 17-S Range 36-E 1. Elevation (Show whether DR, RKB, RT, GR, et .914' GR	_1,280feet from theWESTline NMPM County LEA tc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTE		SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	<	F		REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		C		COMMENCE DRILLING OPNS.	PANDA X
PULL OR ALTER CASING		Ν	P&ANR TM.X	CASING/CEMENT JOB	
DOWNHOLE COMMINGLE			P&A R		
CLOSED-LOOP SYSTEM					
OTHER:				OTHER:	

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/22-23/17 MI & RU, POOH W/ RODS, NDWH, NU BOP & TEST, TBG ANCHOR STUCK. SWIFN.

06/24/17 RIH CUT TBG @ 4,668', RIH W/ CICR @ SET @ 4,655', RIH STING IN MIX & PUMP 15 SX CL "C" CMT FROM 4,655'- 4,761', STUNG OUT MIX & SPOT 25 SX CL "C" CMT ON TOP CICR 4,650'-4,400'.

02/25/17 RIH & TAG @ 4,390', TEST CSG 500# GOOD, CIR MLF, MIX & SPOT 25 SX CL "C" CMT FROM 3,145'-2,925', WOC & TAG @ 2,845', MIX & SPOT 25 SX CL "C" CMT FROM 2,100'- 1,900'.

<u>06/26/17</u> RIH TAG @ 1,805', PERF @ 415', MIX & CIR 140 SX CL "C" CEMENT FROM 415' BACK TO SURFACE ON BOTH STRINGS. CUT ALL CASING & ANCHORS & REMOVED 3' BELOW GRADE. WELD ON DRY HOLE MARKER AS PER RULE 19.15.7.14. OF NMAC, CLEAN LOCATION. TURN OVER TO RECLAMATION.

ALL CEMENT PLUGS CLASS "C", W/ CLOSED LOOP SYSTEM.

CA BOND 0329 Spud Date: Rig Releas	Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms. Restoration Due By						
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
	gent for Chevron DATE06 / 27 / 17						
Type or print nameMonty L. McCarver E-mail address:mc	onty.mccarver@cjes.com PHONE: _713-325-6288						
APPROVED BY: UmblitakTITLE F	RE.S. DATE 07/05/2017						
Conditions of Approval (if any):							