Submit 1 Copy To Appropriate District Office	State of New Mex		Form C-103		
District I - (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-025-31814		
811 S. First St., Artesia, NN 8216 B OIL CONSERVATION DIVISION			5. Indicate Type of Lease		
		cis Dr.	STATE		v
1000 Rio Brazos Rd., Aztec, NM 87410 0 6 2017 District IV – (505) 476-3460 Santa Fe, NM 87505		505	6. State Oil & Gas Le		X
1220 S. St. Francis Dr., Santa Fe, NM			o. State Off & Gas Lo	ease No.	
SUNDRY NOTICES AND REPORTS ON WELLS			7 Lease Name or Un	it Agreem	ent Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name VACUUM GLORIETA WEST UNIT		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		R SUCH	8. Well Number		
PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other			31		
2. Name of Operator			9. OGRID Number		
CHEVRON U.S.A. INC.				4323	-
3. Address of Operator			10. Pool name or Wildcat		
6301 DEAUVILLE BLVD. MIDLAND, TX 97906 RM N3002			VACUUM GLORIETA		
4. Well Location GPS Y- LAT. 32.805710 X-LONG103.505430					
Unit Letter I : 2520 feet from the SOUTH line and 153 feet from the EAST line					
Section 25 Township 17-S Range 34-E NMPM County LEA					
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
3,982' GL					
12. Check App	propriate Box to Indicate Na	ture of Notice, R	eport or Other Da	ta	
NOTICE OF INTE					
			SEQUENT REPORT OF: K		
PERFORM REMEDIAL WORK					
TEMPORARILY ABANDON					Х
DOWNHOLE COMMINGLE P&A R					
CLOSED-LOOP SYSTEM					
OTHER:					
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion.					
06/26/17, MOVE IN RIG & P & A EQUIP. ND TREE, NU BOP & TEST.					
50/2017, MOVE IN MORE AND EXCELLING FREE, NO BOY & TEST.					
06/27/17 RIH TAG CIBP @ 5,940', CIR MLF TO SURFACE, TEST CSG 500# GOOD, MIX & SPOT 25 SX CL "C" CMT					
FROM 5,940'- 5,687', MIX & SPOT 25 SX CL "C" CMT FROM 5,058'-4,805'.					
0. 20. 17 PHI TAC & 4.705) MIV 6 CDOT 25 CV CL (C) CMT FDOM 2.07() 2.02() WOO TAC & 2.505)					
06/28/17 RIH TAG @ 4,785', MIX & SPOT 25 SX CL "C" CMT FROM 2,876'- 2,626', WOC TAG @ 2,595'. MIX & SPOT 35 SX CL "C" CMT FROM 1,617'- 1,262'.					
MIX & SPOT 33 SX CL C CMT FROM 1,017 - 1,202.					
06/29/17 RIH TAG @ 1,299', MIX & CIR 40 SX CL "C" CMT FROM 355' TO SURFACE . CUT & CAP WELL TO MEET WITH					
NMOCD RULE 19.15.7.14 REQUIRMENTS. TURN OVER TO RECLAMATION.					
		* 3			
.CLASS "C" CEMENT & WITH CL	OSED LOOP SYSTEM USED.	Approved for	or Plugging of wellb	ore only	Liability
CA BOND: 0329			is retained pending	-	
CA BOND. 032)		-	of the C-103, Speci		
Spud Date:	Rig Release Date		ell Plugging, which		found on
		Pestoration	b page under forms Due By 06-2	8-201	7
		Restoration	Due by		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
CICNATURE	COUNTY A	for Character II C 1	T. 4 (mm)	06/00	/ 17
SIGNATURE	THLE_Agent	ior Chevron U.S.A.	DATE	06/30/	/ 1 /
Type or print name Monty L. McCa	rver E-mail address: monty.r	nccarver@cies.com	PHONE: 713-	325-6288	
Type or print nameMonty L. McCarver E-mail address: _ monty.mccarver@cjes.com PHONE: _713-325-6288 For State Use Qnly					
MI 11. 7.11 DEC 07 10 7017					
APPROVED BY:	TITLE T.E.	2.	DATE_	01-11	J-201
Conditions of Approval (if any):					