

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-28332
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 19552
7. Lease Name or Unit Agreement Name South Hobbs Unit (G/SA)
8. Well Number 128
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs (G/SA)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3630' KB

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Injector	
2. Name of Operator Occidental Permian Ltd	
3. Address of Operator P.O. Box 4294, Houston, TX 77210	
4. Well Location Unit Letter <u>D</u> : <u>335</u> feet from the <u>North</u> line and <u>520</u> feet from the <u>West</u> line Section <u>3</u> Township <u>19S</u> Range <u>38E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3630' KB	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Liner ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU x NDWH x NUBOP. Released RBP x POOH. RIH 5.5 CICR @ 3892' x tested tbg to 2000psi, held ok. Tested csg to 600psi held ok. Pumped 50 bbls cement squeezing off to 2500psi x stung out CICR. RIH 4 3/4" bit x tagged toc @ 3887'. Drilled cmt from 3887' to CIRC @ 3892' x circ well clean. Cont drilling to new TD @ 4392'. RIH 4" liner x RIH liner on/off tool x pumped 50 sacks cmt w/ 24 bbls BW. RIH 4 3/4" bit x tagged TOC @ 3446'. Drilled cmt from 3446' to TOL @ 3727'. Drilled cmt inside the 4" liner from 3765' x tagged @ 4388'. Perf'd liner 4138' - 4356' w/ 308 holes total. Acidized perfs w/ 5400 gals 15% acid x flushed w/ 30 bbls FW. RIH 4" inj pkr @ 4132' w/ 127 @ 4124' jts tubing x on/off tool @ 4125'. Ran MIT x passed - Chart attached. RD x NDBOP x NUWH. Return well to injection.

Spud Date:

05/22/17

Rig Release Date:

06/24/17

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

April Hood

TITLE Regulatory Specialist

DATE 07/11/2017

Type or print name April Hood

E-mail address: April_Hood@Oxy.com

PHONE: 713-366-5771

For State Use Only

APPROVED BY:

Mary Brown

TITLE

AO/II

DATE

7/13/2017

Conditions of Approval (if any):

RBDMS Check - ✓

Proposed Wellbore Diagram

Occidental Permian Ltd.

South Hobbs G/SA Unit

Lea County

Well No. 128

API: 30-025-28332

Footage Location: 335' FNL & 520' FWL

Section: 3; T: 19-S, R: 38-E, U.L. "D"

Current Status: Active WAG Injector

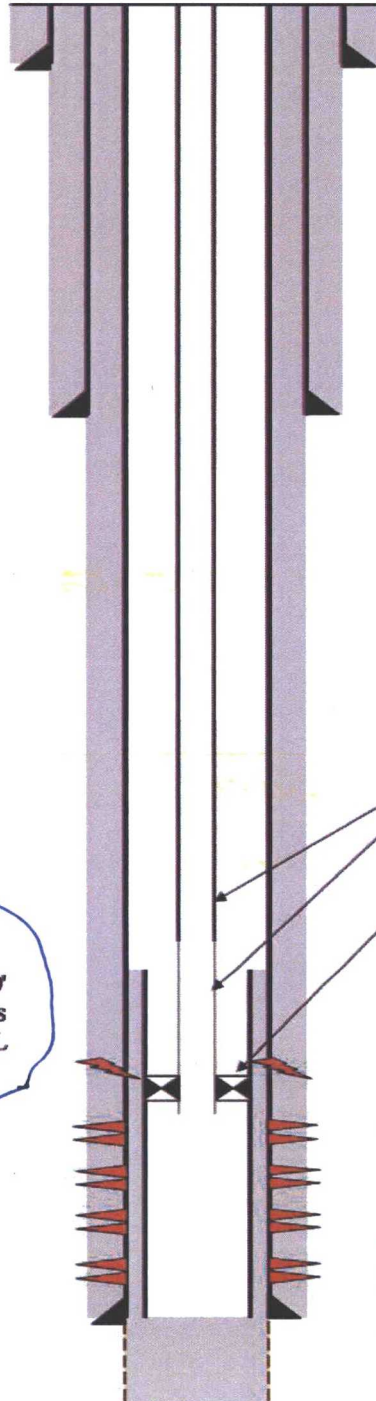
14" @ 40'
Cemented w/
4 yds & 5 sxs Rodimix
TOC: surf. (circulated)

8 5/8" @ 1616'
Cemented w/ 925 sx
TOC: surf. (circulated)

Liner
4" 11# L80 from 3730'-4380'
Cemented w/ ??? Bbls
TOC @ TOL

5 1/2" @ 4389'
Cemented w/ 1375 sxs
TOC: surf. (circulated)

PBTD: 4382'
Total Depth: 4420'



2-7/8" duoline from surface to ±3700'

2-3/8" duoline from ±3700'-4120'

4" (11#) packer SA 4120'

15' of 2-3/8" fiberglass tbg from 4120'-435'

Perfs Open: 4138'-46', 4180'-85', 4196'-4206',
4216'-26', 4238'-44', 4258'-64', 4274'-82',
4294'-4304', 4324'-34', 4346'-50', 4350'-56'

Perfs Behind LNR: 4132'-60', 4166'-68',
4177'-80', 4186'-90', 4195'-97', 4204'-68',
4272'-84', 4272'-84', 4287'-96', 4300'-10',
4320'-46', 4350'-65', 4384'-85'

Open Hole: N/A

START

South Hobbs (GSA) Unit
Well No. 128
Unit D. Sec 3-T19S-R38E
API # 30-025-28332



Graphic Controls LLC
(6.375 ARC LINE GRAD.)

SHOU-128 P03

DATE June 24-2017
MCI P 0-1000-8-96MIN

Corr
#560

