

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-38268	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. B0-1557-0002	
7. Lease Name or Unit Agreement Name West Blinbry Drinkard Unit (WBDU) / 37346	
8. Well Number 064	
9. OGRID Number 873	
10. Pool name or Wildcat Eunice; B-T-D, North (22900)	
4. Well Location Unit Letter <u>F</u> : <u>1330</u> feet from the <u>North</u> line and <u>2440</u> feet from the <u>West</u> line Section <u>16</u> Township <u>21S</u> Range <u>37E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3483' GL	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> 2. Name of Operator Apache Corporation 3. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache intends to perform a workover on this well, per the attached procedure.

Spud Date: 4/27/2007 Rig Release Date: 5/7/2007

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reesa Fisher TITLE Sr. Staff Reg Analyst DATE 7/6/2017

Type or print name Reesa Fisher E-mail address: Reesa.Fisher@apachecorp.com PHONE: (432) 818-1062

For State Use Only
APPROVED BY: Mary Braun TITLE AD/II DATE 7/17/2017
Conditions of Approval (if any):

Proposed Workover Procedure:

WBDU #64 (API: 30-025-³⁸²⁶⁸~~38414~~)

Proposed Workover Procedure: Add Perforations to the Drinkard and Acid Stimulate Drinkard, Tubb, Blinebry

Day 0: Test anchors. Get oil sample and send to Cudd for compatibility testing.

Day 1: MIRU. POOH w/ rods and pump. Install BOP. TFF and POOH w/ 2-7/8" tubing

Day 2: PU & RIH w/ 5-1/2" casing scraper and 4-3/4" bit on 2-7/8" L-80 work string and tag fill at 6750'. Clean out to +/- 6780. Use bailer or foam air unit if necessary. POOH.

Day 3: MIRU WL. RIH & correlate depths to Density/Neutron/GR log run 5/7/2007.

Perforate the Drinkard formations as per the attached sheet with 3-1/8" TAGs loaded with SDP charges (1 SPF, 120° phasing). POOH & RD WL.

PU & RIH w/ treating packer on 2-7/8" work string. Hydrotest tubing to 7500 psi.

Day 4: Cont. RIH w treating packer and set packer at +/-6500'.

Acidize Drinkard with 10,000 gals 15% HCl using 1.1 SG RCN ball sealers for diversion. (Max pressure: 7500 psi, kickouts set at 6500 psi, Max Rate 10 BPM).

Unset packer and run over perms to unseat balls.

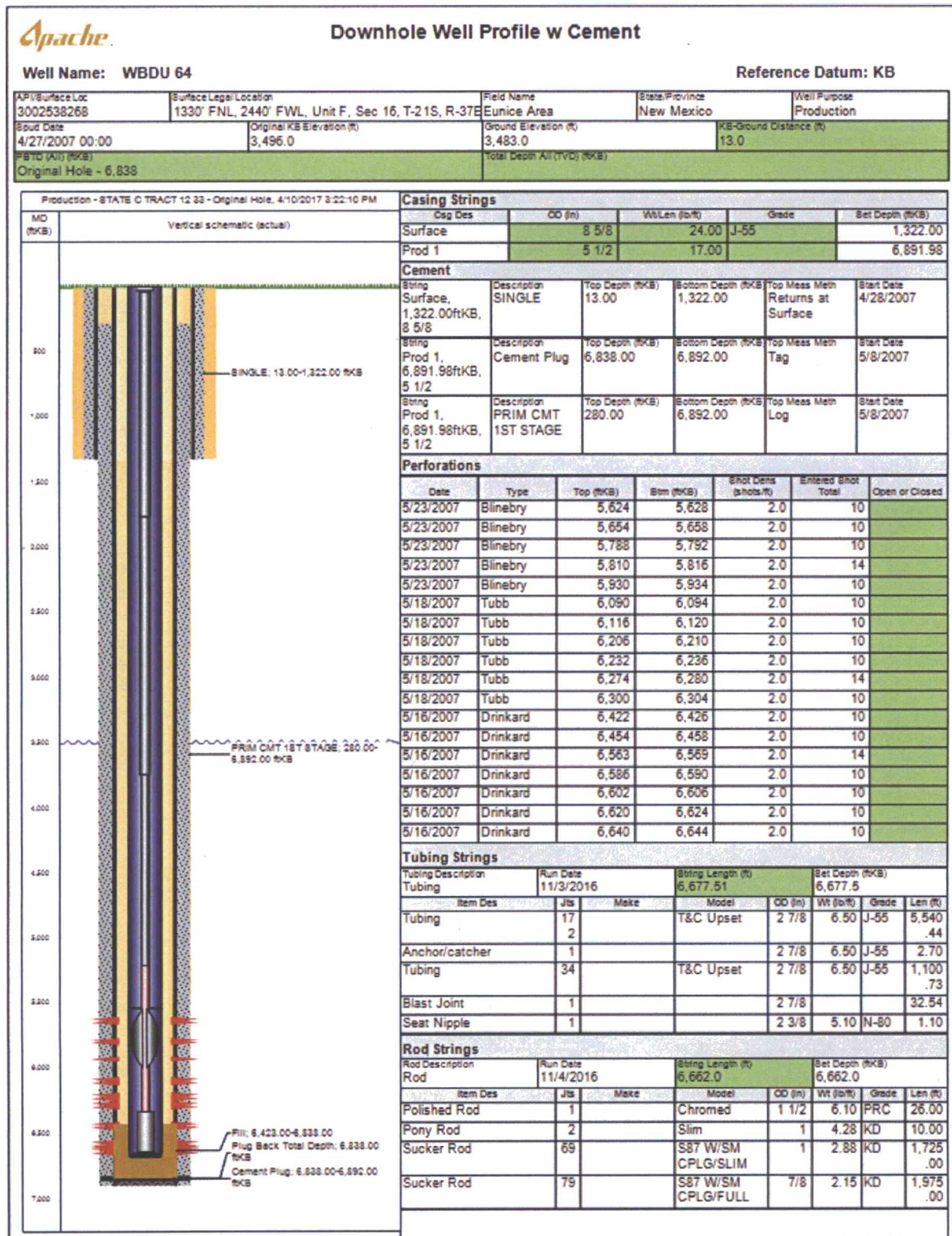
Day 5: PU and RIH 2-7/8" production string and set SN at +/- 6730'. RIH w/ pump and rods. RDMO. Place well on production.

Notes:

- Pulled well in 10/2015 and 12/2015 and had to fish tubing on both pulls
- 12/2015: 485' fill cleaned out. Hit tight spot at 6423'

WBDU 64 Perforations					
Guns: 3-1/8" TAG w/SDP Charges					
Zone	Top	Bottom	Feet	SPF	Shots
Drinkard	6551	6580	30	1	30
Drinkard	6585	6590	6	1	6
Drinkard	6593	6595	3	1	3
Drinkard	6603	6607	5	1	5
Drinkard	6616	6625	10	1	10
Drinkard	6632	6661	30	1	30
Total			84		84

Current Wellbore Diagram



Current Wellbore Diagram

