Office	ate of New Mexico	Form C-103 Revised July 18, 2013
1625 N. French Dr., Holter U108240       District II - (575) 748-1283       811 S. First St., Artesia, NM 88210       District III - (505) 334-6178		WELL API NO.
		30-025-06487   5. Indicate Type of Lease
		STATE STATE
1000 Rio Brazos Rd., Aztec, NM 87410     Santa Fe, NM 87505       District IV - (505) 476-3460     Santa Fe, NM 87505       1220 S. St. Francis Dr., Santa Fe, Santa Fe, NM 87505     Santa Fe, NM 87505		6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agréement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		Northeast Drinkard Unit (NEDU) / 22503
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		
1. Type of Well: Oil Well 🗸 Gas Well 🗌 Other		8. Well Number 316
2. Name of Operator Apache Corporation		9. OGRID Number 873
3. Address of Operator		10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705		Eunice; B-T-D, North (22900)
4. Well Location Unit Letter S / K : 2310 feet from the South line and 2307 feet from the West line		
Unit Letter     S / K     : 2310     feet from the     South     line and     2307     feet from the     West     line       Section     02     Township     21S     Range     37E     NMPM     County Lea		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3491' GL		
12. Check Appropriate Box NOTICE OF INTENTION TO	x to Indicate Nature of Notice,	Report or Other Data SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
CLOSED-LOOP SYSTEM		
OTHER: OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
Apache performed the following when replacing a split jt of tbg and rods:		
6/23/2017 MIRUSU POOH w/rods & pump.		
6/26/2017 Scan tbg out of hole. Found pitting and rod wear; replace jt of tbg. 6/27/2017 Test prod tbg back in hole; no leaks. POOH w/prod string.		
6/28/2017 RIH w/WS & scraper; tested tbg.		
6/29/2017 Acidize w/10,000 gal 15% acid & 9500# rock salt. 6/30/2017 RIH w/prod equip; test to 500# - held. RTP		
Spud Date: 9/17/1955	Rig Release Date: 10/13/1955	
I hereby certify that the information above is true and o	complete to the best of my knowledge	e and belief.
0 1-1		
SIGNATURE Clesa fisher	TITLE Sr. Staff Reg Analyst	DATE 7/11/2017
Type or print name Reesa Fisher	E-mail address: Reesa.Fisher@apa	checorp.com PHONE: (432) 818-1062
For State Use Only M 1 1		
APPROVED BY: Waleus Brown title AO/II DATE 7/17/2016		
Conditions of Approval (if any):		
V		