WELL API NO. Debts No. NS 8240 Bases Debts No. NS 8240 Bases NS 8240	Submit I Copy To Appropriate District Office	State of New Mexico		Form C-103 Revised July 18, 2013	
Santa Fe, NM 87505	<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OSP CONSERVATION	DIVISION	WELL API NO. 30-025-11628	
SUNDRY SOLETAND REPORTS ON WELLS DIFFERENT RISERVORK USE 'APPLICATION FOR PERMIT' FORM C-101 FOR SUCH DIFFERENT RISERVORK USE 'APPLICATION FOR PERMIT' FORM C-101 FOR SUCH DIFFERENT RISERVORK USE 'APPLICATION FOR PERMIT' FORM C-101 FOR SUCH DIFFERENT RISERVORK USE 'APPLICATION FOR PERMIT' FORM C-101 FOR SUCH DIFFERENT RISERVORK USE 'APPLICATION FOR PERMIT' FORM C-101 FOR SUCH DIFFERENT RISERVORK USE 'APPLICATION FOR PERMIT' FORM C-101 FOR SUCH DIFFERENT RISERVORK USE 'APPLICATION FOR PERMIT' FORM C-101 FOR SUCH DIFFERENT RISERVORK USE 'APPLICATION FOR PERMIT' FORM C-101 FOR SUCH OXY USA Inc. 3. Address of Operator P.O. Box 50250 Midland, TX 79710 DIFFERENT RISERVORK USE 'APPLICATION FOR PERMIT' FORM C-101 FOR WIGHT	<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd , Aztec, NM 87410	1220 South St. Fran	ncis Dr.	STATE FEE	
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DIFFERENT RESERVOIR USE **APPLICATION FOR PERMIT** (FORM C-101) FOR SUCH	SUNDRY NOTICE	SAND REPORTS ON WELLS			
2. Name of Operator OXY USA Inc. 3. Address of Operator P.O. Box 50250 Midland, TX 79710 4. Well Location Unit Letter OXY USA Inc. 10. Pool name or Wildcat Section Unit Letter OXY USA Inc. 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INT TEMPORARILY ABANDON PRA NR PAR NR OTHER: 13. Describe proposed or completed operations. (Clearly str.e all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15. 7/7/2017 MIRU PU, dig out WH, replace valve and fitting. 7/7/2017 NDWH, NU BOP, start to work thig trying to release pkr. 7/7/122017 RIPU PU, dig out WH, replace valve and fitting. 7/7/2017 NDWH, NU BOP, start to Work thig trying to release pkr. 7/7/122017 RIPU PU, dig out WH, resplace valve and fitting. 7/7/2017 NDWH, NU BOP, start to work thig trying to release pkr. 7/7/122017 RIPU PU, dig out WH, resplace valve and fitting. 7/7/2017 NDWH, NU BOP, start to work thig trying to release pkr. 7/7/122017 RIPU PU, dig out WH, resplace valve and fitting. 7/7/2017 NDWH, NU BOP, start to work thig trying to release pkr. 7/7/122017 RIPU PU, dig out WH, resplace valve and fitting. 7/7/2017 NDWH, NU BOP, start to work thig trying to release pkr. 7/7/122017 RIPU PU, dig out WH, resplace valve and fitting. 7/7/2017 NDWH, NU BOP, start to work thig trying to release pkr. 7/7/122017 RIPU PU, BOPOL WH this, well started to flow, Pump 10# BW, circ to surface, kill well. POOH wt/2946* thg. Conact NMOCD-Mark Whitaker, appr to spot cmt at 2984*. Circ hole w/ 10# MLP, M8P 25sx CI C cmt @ 2984*, Contact NMOCD-Mark Whitaker, appr to spot cmt at 2984*. Circ hole w/ 10# MLP, M8P 25sx CI C cmt @ 2984*, PUH, WOC 7/7/122017 Ripu W/ thig & tag cmt @ 2684*, pressure test csg to 550#, tested good. Contact NMOCD-Mark Whitaker, appr to spot cmt at 2984*. Circ hole w/ 10# MLP 25sx CI C cmt, calc TOC 962*, POOH. ND 60P, RIPI to 544*, M8P 25sx CI C cmt, calc TOC 962*, POOH. ND 60P, RIPI to 544	DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Arnott Ramsay NCT E	
3. Address of Operator P.O. Box 50250 Midland, TX 79710 4. Well Location Unit Letter Section 1. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INT PERFORM REMEDIAL WORK 1. INT TO PA P&A NR PULL OR ALTER CASING DOWNHOLE COMMINGLE 1. CLOSED-LOOP SYSTEM 1. Describe proposed or completed operations. (Clearly vtp. e all pertinent details, and give pertinent dates, including estimated date of starting any proposed or completen or recompletion. 7/7/2017 MIRU PU, dig out WH, replace valve and fitting. 7/7/2017 NDWH, NU BOP, start to work this ptying to release pkr. 7/1/12017 NBWH, NU BOP, start to work this ptying to release pkr. 7/1/12017 NBWH, NU BOP, start to work this ptying to release pkr. 7/1/12017 NBWH, NU BOP, start to work this ptying to release pkr. 7/1/12017 NBWH, NU BOP, start to work this ptying to release pkr. 7/1/12017 NBWH, NU BOP, start to work this ptying to release pkr. 7/1/12017 NBWH, NU BOP, start to work this ptying to release pkr. 7/1/12017 NBWH, NU BOP, start to work this ptying to release pkr. 7/1/12017 NBWH, NU BOP, start to work this ptying to release pkr. 7/1/12017 NBWH, NU BOP, start to work this ptying to release pkr. 7/1/12017 NBWH, NU BOP, start to work this ptying to release pkr. 7/1/12017 NBWH, NU BOP, start to work this ptying to release pkr. 7/1/12017 NBWH, NU BOP, start to work this ptying to release pkr. 7/1/12017 NBWH, NU BOP, start to work this ptying to release pkr. 7/1/12017 NBWH, NU BOP, start to work this ptying to release pkr. 7/1/12017 NBWH, NU BOP, start to work this ptying to release pkr. 7/1/12017 NBWH, NU BOP, start to work this ptying to release pkr. 7/1/12017 NBWH, NU BOP, start to work this ptying to release pkr. 7/1/12017 NBWH, NU BOP, start to work this ptying to release pkr. 7/1/12017 NBWH, NU BOP, RIH to 544', M&P 658x CL C cmt, calc TOC 2431'. PUH to 1216', M&P 258x Cl C cmt, calc TOC 362'. 7/1/12017				> /	
4. Well Location Unit Letter Section					
Unit Letter Section	· · · · · · · · · · · · · · · · · · ·				
Township 25					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INT SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING P&A NR ALTERING CASING COMMENCE DRILLING OPNS P AND A CASING/CEMENT JOB CASING/CEMEN	Section 16 Township 255 Range 37 E NMPM County Lea				
NOTICE OF INT PERFORM REMEDIAL WORK TEMPORARILY ABANDON PAA N PALL OR ALTER CASING PAA N DOWNHOLE COMMINGLE PAA N DOWNHOLE COMMINGLE PAA N DOWNHOLE COMMINGLE 13. Describe proposed or completed operations. (Clearly str.e all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15. 'MAr'. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 7/7/2017 MIRU PU, dig out WH, replace valve and fitting. 7/10/2017 MIRU PU, dig out WH, replace valve and fitting. 7/11/2017 Unset pkr, start to PoOH w/ tbg, well started to flow, Pump 10# BW, circ to surface, kill well. POOH w/ 2946' tbg. Conact NMOCD-Mark Whitaker, appr to RIH w/ oe tbg and spot cmt @ 2915'. PU W5 tbg, RIH & tag hard @ 2984', Contact NMOCD-Mark Whitaker, appr to spot cmt at 2984'. Circ hole w/ 10# MLF, M&P 25sx CL C cmt @ 2984', PUH, WOC. 7/12/2017 RIH w/ tbg & tag cmt @ 2684', pressure test csg to 550#, tested good. Contact NMOCD-Mark Whitaker and rec appr to spot 3 addit plugs. RIH to 2864', M&P 25sx CL C cmt, calc TOC 2431'. PUH to 1216', M&P 25sx Cl C cmt, calc TOC 962', POOH. ND BOP, RIH to 544', M&P 65sx CL C cmt, calc TOC 2431'. PUH to 1216', M&P 25sx Cl C cmt, calc TOC 962', POOH. ND BOP, RIH to 544', M&P 65sx CL C cmt, circ cmt to surface. Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms. Restoration Due By01-11-2_018 Thereby certify that the information above is true and complete to the best of my knowledge and belief. Figure 1. TITLE Sr. Regulatory Advisor DATE114(
NOTICE OF INT PERFORM REMEDIAL WORK TEMPORARILY ABANDON PAA N PALL OR ALTER CASING PAA N DOWNHOLE COMMINGLE PAA N DOWNHOLE COMMINGLE PAA N DOWNHOLE COMMINGLE 13. Describe proposed or completed operations. (Clearly str.e all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15. 'MAr'. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 7/7/2017 MIRU PU, dig out WH, replace valve and fitting. 7/10/2017 MIRU PU, dig out WH, replace valve and fitting. 7/11/2017 Unset pkr, start to PoOH w/ tbg, well started to flow, Pump 10# BW, circ to surface, kill well. POOH w/ 2946' tbg. Conact NMOCD-Mark Whitaker, appr to RIH w/ oe tbg and spot cmt @ 2915'. PU W5 tbg, RIH & tag hard @ 2984', Contact NMOCD-Mark Whitaker, appr to spot cmt at 2984'. Circ hole w/ 10# MLF, M&P 25sx CL C cmt @ 2984', PUH, WOC. 7/12/2017 RIH w/ tbg & tag cmt @ 2684', pressure test csg to 550#, tested good. Contact NMOCD-Mark Whitaker and rec appr to spot 3 addit plugs. RIH to 2864', M&P 25sx CL C cmt, calc TOC 2431'. PUH to 1216', M&P 25sx Cl C cmt, calc TOC 962', POOH. ND BOP, RIH to 544', M&P 65sx CL C cmt, calc TOC 2431'. PUH to 1216', M&P 25sx Cl C cmt, calc TOC 962', POOH. ND BOP, RIH to 544', M&P 65sx CL C cmt, circ cmt to surface. Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms. Restoration Due By01-11-2_018 Thereby certify that the information above is true and complete to the best of my knowledge and belief. Figure 1. TITLE Sr. Regulatory Advisor DATE114(
PERFORM REMEDIAL WORK TEMPORARILY MARNDON PAANR NOWN-X AND COMMENCE DRILLING OPNS. AND A PAND	12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
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OTHER: 13. Describe proposed or completed operations. (Clearly str.e all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15. **MA**. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 7/7/2017 MIRU PU, dig out WH, replace valve and fitting. 7/10/2017 NDWH, NU BOP, start to work tbg trying to release pkr. 7/11/2017 Unset pkr, start to POOH w/ tbg, well started to flow, Pump 10# BW, circ to surface, kill well. POOH w/ 2946' tbg. *Conact NMOCD-Mark Whitaker, appr to RIH w/ oe tbg and spot cmt @ 3215'. PU WS tbg, RIH & tag hard @ 2984', Conact NMOCD-Mark Whitaker, appr to spot cmt at 2984'. Circ hole w/ 10# MLF, M&P 25sx CL C cmt @ 2984', PUH, WOC. 7/12/2017 RIH w/ tbg & tag cmt @ 2684', pressure test csg to 550#, tested good. Contact NMOCD-Mark Whitaker and rec appr to spot 3 add'l plugs. RIH to 2684', M&P 25sx CL C cmt, calc TOC 2431'. PUH to 1216', M&P 25sx Cl C cmt, calc TOC 962', POOH. ND BOP, RIH to 544', M&P 65sx CL C cmt, calc TOC 2431'. PUH to 1216', M&P 25sx Cl C cmt, calc TOC 962', POOH. ND BOP, RIH to 544', M&P 65sx CL C cmt, calc TOC 962', POOH. ND BOP, RIH to 544', M&P 65sx CL C cmt, calc TOC 962', POOH. ND BOP, RIH to 544', M&P 65sx CL C cmt, calc TOC 962', POOH. ND BOP, RIH to 544', M&P 65sx CL C cmt, calc TOC 962', POOH. ND BOP, RIH to 544', M&P 65sx CL C cmt, calc TOC 962', POOH. ND BOP, RIH to 544', M&P 65sx CL C cmt, calc TOC 962', POOH. ND BOP, RIH to 544', M&P 65sx CL C cmt, calc TOC 962', POOH. ND BOP, RIH to 544', M&P 65sx CL C cmt, calc TOC 962', POOH. ND BOP, RIH to 544', M&P 65sx CL C cmt, calc TOC 962', POOH. ND BOP, RIH to 544', M&P 65sx CL C cmt, calc TOC 962', POOH. ND BOP, RIH to 544', M&P 65sx CL C cmt, calc TOC 962', POOH. ND BOP, RIH to 544', M&P 65sx CL C cmt, calc TOC 962', POOH. ND BOP, RIH to 544', M&P 65sx CL C cmt, calc TOC 962', POOH. ND BOP, RIH to 544', M&P 65sx CL C cmt, calc TOC 962', POOH. ND BOP, RIH to 544', M&P 65sx CL C cmt, calc TOC 962', POOH. ND BOP, RIH to		POAR			
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7/10/2017 NDWH, NU BOP, start to work tbg trying to release pkr. 7/11/2017 Unset pkr, start to POOH w/ tbg, well started to flow, Pump 10# BW, circ to surface, kill well. POOH w/ 2946' tbg. Conact NMOCD-Mark Whitaker, appr to RIH w/ oe tbg and spot cmt @ 3215'. PU WS tbg, RIH & tag hard @ 2984', Contact NMOCD-Mark Whitaker, appr to spot cmt at 2984'. Circ hole w/ 10# MLF, M&P 25sx CL C cmt @ 2984', PUH, WOC. 7/12/2017 RIH w/ tbg & tag cmt @ 2684', pressure test csg to 550#, tested good. Contact NMOCD-Mark Whitaker and rec appr to spot 3 add'l plugs. RIH to 2684', M&P 25sx CL C cmt, calc TOC 2431'. PUH to 1216', M&P 25sx Cl C cmt, calc TOC 962', POOH. ND BOP, RIH to 544', M&P 65sx CL C cmt, circ cmt to surface. Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms. Restoration Due By 67-11-2018 Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Sr. Regulatory Advisor DATE 7(14(17) Type or print name David Stewart E-mail address: david_stewart@oxy.com_PHONE: 432-685-5717	of starting any proposed work). SEE RULE 19.15. AMAC. For Multiple Completions: Attach wellbore diagram of				
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NMOCD-Mark Whitaker, appr to RIH w' oe bg and spot cmt @ 3215'. PU WS tbg, RIH & tag hard @ 2984', Contact NMOCD-Mark Whitaker, appr to spot cmt at 2984'. Circ hole w/ 10# MLF, M&P 25sx CL C cmt @ 2984', PUH, WOC. 7/12/2017 RIH w/ tbg & tag cmt @ 2684', pressure test csg to 550#, tested good. Contact NMOCD-Mark Whitaker and rec appr to spot 3 add'l plugs. RIH to 2684', M&P 25sx CL C cmt, calc TOC 2431'. PUH to 1216', M&P 25sx Cl C cmt, calc TOC 962', POOH. ND BOP, RIH to 544', M&P 65sx CL C cmt, circ cmt to surface. 7/13/2017 Repair PU, RDPU. Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms. Restoration Due By 67-11-20/8 Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Sr. Regulatory Advisor DATE 7 [14] 7 Type or print name David Stewart E-mail address: david_stewart@oxy.com PHONE: 432-685-5717	7/10/2017 NDWH, NU BOP, start to work tbg trying to release pkr.				
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Spud Date: Completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms. Restoration Due By \(\text{O7-11-2018} \) I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE					
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SIGNATURE	I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
Type or print name David Stewart E-mail address: david_stewart@oxy.com PHONE: 432-685-5717 For State Use Only					
For State Use Only	SIGNATURE /n St	TITLE Sr.	. Regulatory Advisor	DATE 7/14/17	
1	Type or print nameDavid Stewart	E-mail address:	david_stewart@	oxy.com PHONE: 432-685-5717	
APPROVED BY MAIL Whiteles TITLE P.F.S. DATE 07/19/2017	For State Use Only),			
Conditions of Approval (if any):	APPROVED BY: Mall	Holan TITLE P.E	15.	DATE 07/19/2017	