4						$\frown$
Form 3160-5 (June 2015) DE B	UNITED STATES EPARTMENT OF THE INT UREAU OF LAND MANAGE	TERIOR	BBS	OCD	OMB N Expires: J	APPROVED 10. 1004-0137 anuary 31, 2018
SUNDRY Do not use the abandoned we	EPARTMENT OF THE INT UREAU OF LAND MANAGE NOTICES AND REPORT is form for proposals to dr II. Use form 3160-3 (APD)	TS ON WELLS ill or to re-enter a for such proposa	IUL 18	EIVED	<ol> <li>Lease Serial No. NMNM12612</li> <li>If Indian, Allottee of</li> </ol>	or Tribe Name
	TRIPLICATE - Other instru				7. If Unit or CA/Agre	ement, Name and/or No.
1. Type of Well ☐ Gas Well ☐ Oth	har				8. Well Name and No. COOPER JAL UN	
2. Name of Operator LEGACY RESERVES OPER/	Contact: JC	OHN SAENZ			<ol> <li>API Well No. 30-025-11153</li> </ol>	
3a. Address 303 W WALL ST SUITE 1800 MIDLAND, TX 79701	3	b. Phone No. (include Ph: 432-689-5200	area code)		10. Field and Pool or LANGLIE MAT	Exploratory Area TIX;7RVRS-Q-GR
4. Location of Well <i>(Footage, Sec., T</i>	., R., M., or Survey Description)				11. County or Parish,	State
Sec 19 T24S R37E NENW 66	OFNL 1917FWL	1			LEA COUNTY,	NM
12. CHECK THE AI	PPROPRIATE BOX(ES) TO	O INDICATE NA	TURE OF	F NOTICE,	REPORT, OR OTH	HER DATA
TYPE OF SUBMISSION			TYPE OF	ACTION		
□ Notice of Intent	<ul> <li>Acidize</li> <li>Alter Casing</li> </ul>	<ul><li>Deepen</li><li>Hydraulic F</li></ul>	Deepen Production			<ul><li>Water Shut-Off</li><li>Well Integrity</li></ul>
Subsequent Report	Casing Repair	□ New Constr		Recompl		Other
Final Abandonment Notice	<ul> <li>Change Plans</li> <li>Convert to Injection</li> </ul>	Plug and At Plug Back	andon	Tempora Water Diagonal	rily Abandon sposal	
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f This sundry is an Amendment attached. Step 4 (a) on previous operato Perforated Yates & 7Rivers: 2	a operations. If the operation result bandonment Notices must be filed of inal inspection. It to the sundry that was filed or sundry:	ts in a multiple comple only after all requirem	tion or recon ents, includi	mpletion in a no ng reclamation	ew interval, a Form 316 , have been completed a	60-4 must be filed once
Wellbore diagrams attached.						
14. I hereby certify that the foregoing is	s true and correct. Electronic Submission #38 For LEGACY RESE	1366 verified by the RVES OPERATING	BLM Well LP, sent	Information to the Hobbs	System	
Name (Printed/Typed) JOHN SA	ENZ	Title	OPERA	TIONS ENG	INEER	
Signature (Electronic S	Submission)	Date	07/14/20	)17		
	THIS SPACE FOR	FEDERAL OR	STATE	OFFICE US	E	
Approved By Conditions of approval, if any, are attache ertify that the applicant holds legal or equivich would entitle the applicant to condu	uitable title to those rights in the su		×	Accel	ted for Rec TAE ATR	COVED BY BU
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				willfully to mal	ke to any department or	agency of the United
Instructions on page 2) <b>** OPERA</b>	TOR-SUBMITTED ** OPE	ERATOR-SUBM	ITTED **	OPERAT	OR-SUBMITTED	**

CURRENT COMP	LETION SCHEMATIC	LEASE NAME			WELL NO. 124			
ODIAL IT COMP		STATUS:	Active	Cooper Jal Unit	Oil			API# 30-025-11153
		LOCATION: SPUD DATE:		FWL, Sec 19, T - 24S, R - 3 TD 37	7E; Lee County, Ne 50	w Mexico KB	3,312	DF
Surface Csq Del Size: 12 1/4 in Set @: 308 ft Sos Cmt: 175 Circ: Yes TOC @: surf TOC by: circ		GR-N from 290 Injection Profile	TE: 03/09/56 ELECTRIC LOGS: 0 - 3480' (8-9-56 The Western ( (6-23-73 WACO)	PBTD 37	GEOLOGICAL DAT	GL [A	3,301'	S. DST'S or MUD LOGS:
		0.005			CASING PROFIL	<u>.E</u>		
	Csg Lk 130 sx 594'-624'		<u>9 5/8" - 36#, J-55 set@ 308</u> 5 1/2" - 15.5#, J-55 set@ 3			n surf DV tool @	1200' - 1	omp 100 sys -
	TOC @ 675'		None					@ 675' f/ surf by calc.
		9-Mar-56 01-Nov-11	: Perl'd Lower 7-Rivers f/ (3 Perl'd Upper 7-Rivers f/ 33 Perl'd Yates from 2974'-93' 3153'-55', 3161'-67', 3169'- Perl'd 7 Rivers from 3232'-	448 - 63) w/ 1 spf & 3470 80 - 96' w/1spf & 3414 - , 2995'-3011', 3002'-3069 72', 3174'-90', & 3192'-32	32' w/1 spf (36 ho ', 3072'-83', 3085 206', 2 JHPF, 211	holes) bles) -90', 3091-3103', feet		OPEN HOLE : ', 3138'-46', 3148'-52',
	DV tool @ 1200'	TUBING DET	AIL		ROD DETAIL			
	TOC@ 2475' By Calc. Yates @ 2974' 2974' 3206' 7.Rivers @ 3206' 3232' 3380' 3396' 3414' 3432' 3448' 3463' 3448' 3463' 3448' 3463' 3448' 3463' 3482' Cueen @ 3550'	22-Jul-71 24-Jul-82 10-Feb-94 05-Apr-99 09-Nov-05 18-Oct-11 01-Nov-11 13-Dec-11 17-Dec-11 17-Feb-12	Initial Completion: Perf'd L sand. Set RBP at 3440'. Pe 13,000#'s sand. Pulled RBF Converted to Water Injecti Found hole in tbg. Replace C/O fill from 3458 -3508' (or 3297' & 3294'). Return to inj Set CIBP @ 3260''& dmp 33 Could not run sinker bar b RIH with 4 3/4' bit. Test casi 130 sx Orilled out cement at at 3,750' in 6 days. Perf'd 3148'-52', 3153'-55', 3161'-6	rfd Upper 7-R 3380 - 96 . IP: 54 bopd, 0 bwpd, 8 ion: Sand pumped frac s on. d bad tbg. h junk at 3508') RIH w/ n ection: 502 bwpd @ TP= 5' cmt on top. TOC @ 32 vecause wellhead is cor ng to 500 psig - no test. T d test good. Drilled CIBF fates from 2974'-93', 299 7', 3169'-72', 3174'-90', 8 22'-3326' 2 JHPF, 28 feel = 550#. RIH with 4 1/2" w PropNet. Pavg= 1424W. work string. POOH with tubing. Ran Pressure Gra 3,668'. RIH with plunger tubing. Hydrotest tubing in h wet string bottom 2 join	* w/1spf & 3414 & 63 Mcfpd. sand from 3440 - : ew 2 3/8" CL tbg : vacuum 225'. Circ hole w/ rodedl ragged at 3,218'. @ 3,256' and fo 15'-3011', 3002'-30 (3 192'-3206', 2 Jł . Acidized open 1 AIR= 46.2 bpm. 1 RBP. Cleaned ou adient Survey, tag and rods. PWOP In hole to 7,000# ts, MA full of frac	- 32' w/1 spf. Fra 3508'. RIH w/pkr and pkr. Set pkr pkr fluid. TA'd v Found hole from rmation with 4 3/4 369', 3072'-83', 33 HPF, 211 feet; P ole (3530' to 3,75 Jalmat (Yates & SIP= 1002#. Nex t to 3,750'. RIH with g - good. RIH with g	ac'd w/ 8, on 2 3/8 @ 3261'. vell (4-7- n 594' ta " Buttom B85'-90', 1 885'-90', 2 885'-90', 2 885'-90', 2 90' w/ 5,5 U, 7-Rive t day SIT ith tuilong vdrotest f	800 gals lease oil &         " CL tbg. Set PKR @         (bad pkr tst @ 3326',         99).         624'. Cement squeezed with         bit. Drilled to new TD         3091-3103, 3106'-34', 3138'-46',         ivers from 3232'-35', 3247'-62',         150 gals 15% NEFE HCI acid. AIR=         ars) with 223,000 # 16/30         P= 804'', Bied down, no fluid         y, pump and rods.         ubing in hole to 7,000# -         nd rods. PWOP.
PBTD: 3750 ft	Fill @ 3,688'							
TD: 3750 ft он и	): in							

	WELLBORE SCHEMATIC AND HISTORY							
CURRENT COMPLETION SCHEMATIC	LEASE NAME Cooper Jal Unit	WELL NO. 124						
CORRENT COMPLETION SCHEMATIC	status: Active Oil	API# 30-025-11153						
	LOCATION:         660 FNL & 1917 FWL, Sec 19, T - 24S, R - 37E; Lee County, New Mexico           SPUD DATE:         TD         3750         KB         3,312'           INT. COMP. DATE:         03/09/56         PBTD         3750         GL         3,301'           ELECTRIC LOGS:         COR	DF ES, DST'S or MUD LOGS;						
Surface Csg           Hole Size:         12 1/4 in           Csg. Size:         9 5/8 in           Set @:         308 ft           Sxs Cmt:         175	GR-N from 2900 - 3480' (8-9-56 The Western Co.) Injection Profile (6-23-73 WACO) <u>HYROCARBON BEARING ZONE DEPTH TOPS</u> ;							
Circ: Yes TOC @: surf TOC by: circ	Yates @ 2974' 7-Rivers @ 3206' Queen @ 3550'							
Csg Lk 130 sx 594-624' TOC @ 675'	CASING PROFILE           SURF.         9 5/8" - 36#, J-55 set@ 308'         Cmt'd w/175 sxs - circ cmt to surf.           PROD.         5 1/2" - 15.5#, J-55 set@ 3528'         Cmt'd w/200 sxs - TOC @ 2475' from surf.         DV tool @1200'           LINER         None         5 1/2" - TC         5 1/2" - TC							
100 @ 6/3	CURRENT PERFORATION DATA           CSG. PERFS:           9-Mar-56         Perf'd Lower 7-Rivers f/ (3448 - 63) w/ 1 spf & 3470 - 82' w/1 spf (29 holes)	C@ 675' f/ suff by calc.						
	9-Mar-56         Perfd Upper 7-Rivers f/ 3380 - 96' w/1spf & 3414 - 32' w/1spf (36 holes)           9-Mar-56         Perfd Upper 7-Rivers f/ 3380 - 96' w/1spf & 3414 - 32' w/1spf (36 holes)           01-Nov-11         Perfd Yates from 2974'-93', 2995'-3011', 3002'-3069', 3072'-83', 3085'-90', 3091-3103', 3106'-34', 3138'-46', 3148'-52', 3153'-55', 3161'-67', 3169'-72', 3174'-90', & 3192'-3206', 2 JHPF, 211 feet           01-Nov-11         Perfd 7 Rivers from 3232'-35', 3247'-62', 3294'-96', 3307'-3311', & 3322'-3326' 2 JHPF, 28 feet.							
DV tool @ 1200'	TUBING DETAIL ROD DETAIL							
TOC@ 2475' CIBP @ 2924' w/ 35' cmt	<ul> <li>WELL HISTORY SUMMARY</li> <li>9-Mar-56 Initial Completion: Perf'd Lower 7-Rivers (3448 - 63) w/ 1 spf &amp; 3470 - 82' w/1 spf. Frac'd v/ sand. Set RBP at 3440'. Perf'd Upper 7-R 3380 - 96' w/1spf &amp; 3414 - 32' w/1 spf. Frac'd v/ 13,000#'s sand. Pulled RBP. IP: 54 bopd, 0 bwpd, &amp; 63 Mcfpd.</li> <li>22-Jul-71 Converted to Water Injection: Sand pumped frac sand from 3440 - 3508'. RIH w/pkr on 2 3 3336'. Placed well on injection.</li> <li>24-Jul-82 Found hole in tbg. Replaced bad tbg.</li> <li>C/O fill from 3458 - 3508' (on junk at 3508') RIH w/ new 2 3/8" CL tbg and pkr. Set pkr @ 326 3297' &amp; 3294'). Return to injection: 502 bwpd @ TP=vacuum</li> </ul>	8,800 gals lease oli & 18" CL tbg. Set PKR @ 1'. (bad pkr tst @ 3326',						
Production Csa,           Hole Size:         7 7/8 in           Csg. Size:         5 1/2 in           Set @:         3528 ft           Sxs Cmt:         300           Circ:         No           TOC @:         675 f / surt           TOC by:         calc.	<ul> <li>95-Apr-99 Set CIBP @ 3260° &amp; dmp 35° cmt on top. TOC @ 3225°. Circ hole w/ pkr fluid. TA'd well (4-'09-Nov-05</li> <li>92-Nov-05 Could not run sinker bar because wellhead is corroded!</li> <li>18-Oct-11 RIH with 4 3/4" bit. Test casing to 500 psig - no test. Tagged at 3,218'. Found hole from 594' 130 sx Drilled out cement and test good. Drilled CIBP @ 3,256' and formation with 4 3/4" Butto 01-Nov-11 at 3,750' in 6 days. Perf'd Yates from 2974'-93', 2995'-3011', 3002'-3069', 3072'-83', 3085'-90 3148'-52', 3153'-55', 3161'-67', 3169'-72', 3174'-90', &amp; 3192'-3206', 2 JHPF, 211 feet; Perf'd 7 3294'-96', 3307'-3311', &amp; 3322'-3326' 2 JHPF, 28 feet. Acidized open hole (3530' to 3,750') w/ 5 5.5 bpm. Pavg=880W. ISIP= 550#. RIH with 4 1/2" work string. Frac'd Jamat (Yates &amp; U. 7-Ri mesh &amp; 94,000 16/30 mesh PropNet. Pavg= 1424W. AIR= 46.2 bpm. ISIP= 1002#. Next day S recovered.Laid down 4 1/2" work string. PCel with RBP. Cleaned out to 3,750'. RIH with tuib</li> <li>13-Dec-11</li> </ul>	to 624'. Cement squeezed with m bit. Drilled to new TD , 3091-3103', 3106'-34', 3138'-46', Rivers from 3232'-35', 3247-62', ,550 gals 15% NEFE HCI acid. AIR= vers) with 223,000 # 16/30 TP= 80#. Bled down, no fluid ng, pump and rods.						
3414' 3432' 3448' 3463'	good. Bailed from 3,650' to 3,658'. RIH with plunger and rods. PWOP. 17-Dec-11 Long stroke well. 17-Feb-12 POOH with rods, plunger & tubing. Hydrotest tubing in hole to 7,000# - good. RIH with plunger 03-May-12 POOH with rods. POOH with wet string bottom 2 joints, MA full of frac sand. Hydrotest tubing in joint due to pitting. RIH with working barrell and rods. PWOP.	and rods. PWOP.						
3470' 3482'								
Open Hole 3528'-3750'								
Fill @ 3,688' PBTD: 3750 ft TD: 3750 ft OH ID: in								
	PREPARED BY: UPDATED	:						

Form 3160-5 (August 2007)	UNITED STATE DEPARTMENT OF THE BUREAU OF LAND MAN	INTERIOR	HOBBOOD	) 5 Leas	FORM APPROVED OMB No 1004-0137 Expires July 31, 2010 5 Lease Serial No. 1 LC-063965						
SUND		ORTS ON WEL	NEN 24 LUI		A 11-44	e or Tribe Na		6.1 C			
Do not use t	BUREAU OF LAND MAN RY NOTICES AND REPO his form for proposals	to drill or to re	enter an	6. IT In	idian, Allotte	e or Iribe Na	Ime				
abandoned w	ell. Use Form 3160-3 (A	PD) for such	proposals		,						
1 Type of Well	JBMIT IN TRIPLICATE - Other	r instructions on pa	je 2	7. If U		reement, Nar r Jal Unit- N					
	Gas Well Other				1 Name and Mer Jal Unit #		/				
2. Name of Operator Resa	ca Operating Company			9 API 30-02	Well No. 5-11153						
3a Address		3b. Phone No. (inc	ude area code)	10 Fie		or Explorator					
1331 Lamar St Ste 1450, Houst	on, TX 77010 /	(432) 580-8500			Langlie Ma	attix SR-	. AN-GE	5			
-	c, T, R., M., or Survey Desoription	e)			untry or Paris	sh, State		/			
660 FNL & 1917 FWE, Unit Letter C, Sec	: 19, T-24S, R-37E			Lea C	ounty, NM						
12.	CHECK THE APPROPRIATE BO	DX(ES) TO INDICA	LE NATURE OF 1	NOTICE, REF	PORT OR OT	THER DATA		-			
TYPE OF SUBMISSION			TYPE OF	FACTION							
Notice of Intent	Acidize	Deepen		Production (S	Start/Resume)	W	ater Shut-Off				
Notice of Intent	Alter Casing	Fracture T	reat	Reclamation			ell Integrity				
Subsequent Report	Casing Repair	New Cons	truction	Recomplete		V Ot	ther Re-Entry				
	Change Plans	Plug and A		Temporarily							
Final Abandonment Notice	ted Operation Clearly state all per	Plug Back		Water Dispos							
determined that the site is rea 1.) MIRU Pulling Unit and 2.) RIH w/ 4 3/4" Bit & 6- 3.) Found hole in casing 4.) Drilled out cement, te 5.) Drilled to new TD @ 3 5.) RIH w/ 4 1/2" work stu 6.) Bled down, no fluid re 7.) Cleaned out to TD @ 8.) RIH w/ production tub	Final Abandonment Notices must ady for final inspection ) d Above Ground Steel Pit, NU E 3 1/2" Drill Collars. PU Swivel. from 594'-624'; cement squeez sted casing, tested good; Drille 8750' in 6 Days; Acidized OH 38 ing; Frac'd Jalmat (Yates & Up covered; LD, unset Packer; LD 3750'; POOH & LD work string ing. ND BOP. RIH w/ Plunger. leaned location, cleaned & disp	BOP. <u>10/18/11</u> ed with 130 sacks j d CIBP @ 3256' & 530'-3750' w/ 5,500 per 7R) w/ 223,000 4 1/2" frac string, drill collars & bit.	oremium plus cen formation with 4 3 gallons 15% NE # 16/30 mesh & 9	ment w/ 2% ( 3/4" Bit. EFE HCI Acid	CaCl.		and the operator	r has			
							24	2			
							30				
	· · · · · · · · · · · · · · · · · · ·										
14 I hereby certify that the foregoi	ng is true and correct Name (Printe	d/Typed)									
Melanie Reyes	N. C	Tıtl	e Engineer Assis	stant							
N	11.				12005	·	100 A				
Signature ////	-+	Dat	e 12/30/2011		ALL	PIFU	FOR REI	NRD			
	THIS SPACE	FOR FEDERA	OR STATE	OFFICE	USE F	at the ball	1 1/11 /11/ 1				
Approved by						1		+			
Approved by			Title			JAN a	2 2 2012				
Conditions of approval, if any, are at that the applicant holds legal or equi entitle the applicant to conduct opera	table title to those rights in the subject		-	•	DUDI		2				
Title 18 U S C Section 1001 and Ti fictitious or fraudulent statements of	tle 43 U S C Section 1212, make it a representations as to any matter with	a crime for any person thin its jurisdiction	knowingly and will	Ifully to make	o any departer	nent or agency	FILL UFFILE	tes any false,			
(Instructions on page 2)			12.1	V	5		-				
				1 de		T	MAY 17	2802			

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-							WELLBORE SCI	EMATIC AND HIST	ORY				
	CURRENT	CON	PLETION	SCHEMATIC								124	
,					STATUS		TA'd	(4-7-99)	Water Injector			API# 30	-025-11153
		Ш			LOCATION SPUD DATE			<u>17 FWL, Sec 19, T - 2</u> TD	24S, R - 37E, Lee Coun 3750	ty, New Me KB	3,312'	DF	
		П			INT COMP D	DATE	03/09/56	PBTD	3750	GL	3,301'		
		Ш				ELEC	TRIC LOGS		GEOLOGICAL DA	IA	CORES	S. DSTS or MUD LC	DGS
Surface Hole Size		Ш			CP N from 2	2480.1	8-9-56 The West						
Csg Size		11			Injection Profi			an co /					
Set @	308 ft 175	Ш						HYROCA	RBON BEARING ZON	E DEPTH	TOPS		
Sxs Cmt Circ		П											
TOC @	surf	Ш				Yates @ 29	974'	7-Rivers @ 3206'	Queen @ 355	<b>'</b>			
TOC by	circ	11											
	. 2	1		D					CASING PROF	IE			
				Csg Lk 130 sx	SURF	9 5/8" - 36	6#. J-55 set@ 3	08' Cmťd w/175 s	exs - circ cmt to surf				
		Ħ		594'-624'	PROD.				00 sxs - TOC @ 24		urf. DV tool @	1200' - pmp 100	SXS -
•				TOC @ 675'	LINER	None						C@ 675' f/ surf by	y calc
						0		CUF	RENT PERFORAT	ION DAT	A	OPENHOLE	
					CSG. PERF 9-Mar-56		wer 7-Rivers f/	(3448 - 63) w/ 1 s	pf & 3470 - 82' w/1	sof (29 ho	oles)	OPEN HOLE	
					9-Mar-56			and an and a second sec	& 3414 - 32' w/1 spf				
							•						
					TUBING DE	TAIL	12/15/2011		ROD DETAI	L	12/15/2011		
				DV tool @ 1200'	2800	87	2 7/8" J-55 6		20	1		PR w/ 7/8" Pin	
					3 580	1 18	5 1/2" x 2 7/8 2 7/8" J-55 6		0	1	1 1/4"x 1 1/ 6', 8' - 1" Pc	2" x 16' Liner	
h					580	10	2 7/8 J-55 6 2 7/8" Lift Su		14	40	1" Steel KD		
					24	1	2 7/8" Worki		1775	71		D Rods New	
					1	1	2 7/8" SN		600	24	1 1/2" K-Ba	r	
l.					19	1	2 7/8" Desar	der	2	1	2' - 7/8" Por	ny Rod	
					134	4	2 7/8" BPMA		3	1	2 1/4" x 3' F	Plunger	
					3565				3414				
					WELL HISTOR	Y SUMMARY	(						
					9-Mar-56 22-Jul-71	sand. Set 13,000#'s Converte	RBP at 3440' I sand Pulled R	Perf'd Upper 7-R 3 3P IP: 54 bopd, 0 ction: Sand pum	(3448 - 63) w/ 1 spf 3380 - 96' w/1spf & ) bwpd, & 63 Mcfpo ped frac sand from 3	3414 - 32 I.	2' w/1 spf. Fra	ac'd w/ 8,800 gais	lease oil &
Producti	<u>ion Csg.</u> 77/8ι∩			TOC@ 2475' By Calc	<ul> <li>24-Jul-82 Found hole in tbg Replaced bad tbg</li> <li>10-Feb-94 C/O fill from 3458 -3508' (on junk at 3508') RIH w/ new 2 3/8" CL tbg and pkr. Set pkr @ 3261'. (bad pkr tst @ 3326', 3297' &amp; 3297' &amp; 3294'). Return to injection. 502 bwpd @ TP=vacuum</li> <li>05-Apr-99 Set CIBP @ 3260' &amp; dmp 35' cmt on top. TOC @ 3225' Circ hole w/ pkr fluid TA'd well (4-7-99).</li> <li>09-Nov-05 Could not run sinker bar because wellhead is corroded!</li> </ul>								
Hole Size Csg Size	5 1/2 in								no test Tagged at 3,2	218' Four	nd hole from 5	94' to 624'. Ceme	nt squeezed with
Set @	3528 ft			Yates @ 2974'					ed CIBP @ 3,256' an				
Sxs Cmt	300			· 7-Rivers @ 3206'					' to 3,750') with 5,550				-
Circ	_ No			TOC @ 3225'					g: Frac'd Jalmat (Yat 5 2 bpm. ISIP= 1002				
TOC @ TOC by	675 f/sur calc	"		CIBP @ 3260'					P. Cleaned out to 3,7				recovered
				3380'									
				3396									
		•		3414'									
				5432									
				3448'									
				3463'									
	-												
				3470'									
				3482'									
													~
		4		Queen @ 3550'									
			Open He	ole									
			openne										
		3	528'-3750	or									
				Fill @ 3,688'									
PBTD	3750 ft	-		L.L.									
	3750 ft												
		OH	ID I	n									
					PREPARE	D BY		Larry S Adams			UPDATED		21-Dec-11
		1000								times of a		and the barrier of the	NAME OF TAXABLE PARTY.