Form 3160-5 (June 2015)

UNITED STATES

FORM APPROVED DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	OMB	NO.	100	4-0	13/
	Expires:	Janu	iary	31,	201
Lease	Serial No.				

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM90161 If Indian, Allottee or Tribe Name			
Type of Well ☐ Oil Well ☐ Gas Well ☑ Other: INJECTION					B. Well Name and No. WEST BLINEBRY DRINKARD UNIT 185			
Name of Operator APACHE CORPORATION Contact: SORINA FLORES E-Mail: sorina.flores@apachecorp.com					9. API Well No. 30-025-42493			
3a. Address 303 VETERANS AIRPARK LN MIDLAND, TX 79705	o. (include area code) 18-1167		10. Field and Pool or Exploratory Area EUNICE;BLI-TU-DR,NORTH					
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description) /	į.		11. C	ounty or Parish, S	tate	
Sec 8 T21S R37E Mer NMP S 32.487975 N Lat, 103.181814		3	LE	A COUNTY, N	MM			
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OF	NOTIC	E, REPO	RT, OR OTH	ER DATA	
TYPE OF SUBMISSION			TYPE OF ACTION					
Notice of Intent	☐ Acidize	☐ Dee	Deepen Produ		action (Start/Resume)		☐ Water Shut-Off	
	☐ Alter Casing	☐ Hyd	raulic Fracturing		mation		☐ Well Integrity	
Subsequent Report	☐ Casing Repair	□ Nev	v Construction	☐ Reco	nplete		Other	
☐ Final Abandonment Notice	☐ Change Plans	_ ,	g and Abandon			rily Abandon Drilling Operat		
	☐ Convert to Injection	☐ Plug	g Back	☐ Wate	☐ Water Disposal			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. BLM-CO-1463 NATIONWIDE; NMB-000736 2/27/17: SPUD								
2/27/17: Drill 11" Surf hole to Run 8-5/8" 24# J55 STC csg s Lead: 350sx Cl C w/4% gel, 2' (1.75yld, 13.5#/gal, 8.85 gal/s)	JUL 1 2 2017							
Tail: 225sx Cl C w/1% CaCl (1.32 yld, 14.8#/gal, 6.31 gal/sk) Circ 202sx to surf, WOC					RECEIVED			
2/28/17: Cmt fell back 20', per BLM - since cmt circ to surf, do not remediate to bring back 20' to surf.								
14. I hereby certify that the foregoing is true and correct. Electronic Submission #370738 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Hobbs Committed to AFMSS for processing by DEBORAH HAM on 03/23/2017 ()								
Name (Printed/Typed) SORINA F	FLORES		Title SUBMIT	TING CO	NTACT	7		
Signature (Electronic S	Submission)		Date 03/22/20)17	ACCE	PTED FO	OR RECORD	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved ByConditions of approval, if any, are attache	d Approval of this notice does	not warrant or	Title			JUN 2 6	,2017	
certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office		L	TIKK	vary	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter w	erson knowingly and ithin its jurisdiction.	willfully to	make to ar	y department or a CARLSBAD FI	gency of the United	
(Instructions on page 2)				- Contract of the Contract of	TO TOTAL OF LAND AND ADDRESS OF THE PARTY.			

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **



Additional data for EC transaction #370738 that would not fit on the form

32. Additional remarks, continued

Pressure test: 1500psi/10 min - OK

3/1/17 - 3/4/17: Drlg 7-7/8" hole f/1393' - 6494', TOOH due to low ROP, TIH, broke circ, wash to btm, drl string plugged off, while breaking circ driller say flow & kicked pmps out, there was 15' fill & kicked pmps in, TOOH due to plugged drill string.

 $3/5/17\colon$ Wait on new teledrift tool, RIH w/DP f/603-6494', broke circ, Drill ahead f/6494'- 6914'.

3/6/17: Drill f/6914' - TD @ 6945'. LDDP, Run OH logs, loggers TD @ 6934'.

3/7/17: Run 5.5" 17# L80 LTC csg set @ 6942', FC @ 6894', MJ @ 5603', cmt with: Lead: 1000sx 65/35/6 Cl C w/1% Salt, 1/4pps CF, 3pps plexecreteSTE, 0.3% citric acid, 4pps PlexcreteFPZ. (1.95 yld, 12.6#/gal, 10.59 gal/sk)
Tail: 350sx 50/50 Poz Cl C w/2% Gel, 1% Salt, 0.4% C12, 0.1% C20, 0.25pps CF, 2pps PlexcreteSTE (1.31 yld, 14.2#/gal, 5.88 gal/sk) 3/8/17: No cmt to surf, run temp survey - est top @ 1390'. Run 1" per BLM to 510', did not tag cmt, run 1" f/510'-1050', did not tag cmt, per BLM-approval to pmp top out cmt w/add'l 1" @ 1050', circ 13sx to surf. RR 3/8/17.