			HOL	BBS OCD	
Submit 1 Copy To Appropriate District Office	State of New M Energy, Minerals and Nat			Form C-103 Revoceaguty 18, 2013	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St. Artesia, NM 88210	OIL CONSERVATIO		WELL API NO. 30-041-20961		
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fra	ancis Dr.	5. Indicate Type of Le STATE	FEE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 8	37505	6. State Oil & Gas Lea N/A	ise No.	
		LUG BACK TO A	7. Lease Name or Unit OLD HIPPIE SWD	t Agreement Name	
1. Type of Well: Oil Well	Gas Well 🛛 Other DISPOSAI	WELL	8. Well Number 1		
2. Name of Operator MANZANO, LLC			9. OGRID Number 231429		
3. Address of Operator PO BOX 1737 – ROSWELL, NM	88202-1737		10. Pool name or Wild	lcat	
4. Well Location	2025 fact from the SOI	TIL line and	2122 fast from th	WEST line	
Unit Letter K : Section 32	<u>2035</u> feet from the <u>SOU</u> Township 6s	TH line and Range 34e	2122 feet from the NMPM ROOSE		
	11. Elevation (Show whether Di 4352'KB				
12. Check A	Appropriate Box to Indicate 1	Nature of Notice,	Report or Other Data	a	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN DOWNHOLE COMMINGLE COMMINGLE COMMINGLE			ILLING OPNS. P AND A		
CLOSED-LOOP SYSTEM		OTHER:	RE-ENTRY D	and the second se	
	leted operations. (Clearly state all ork). SEE RULE 19.15.7.14 NMA				
START DRILLING ON SURFACE 1725'-1875', 2310'-2525', 3043'-31 ATTEMPT TO RUN 5.5" 17#/ft L-8 WITH DV TOOL/PACKER SHOE YIELD=2.42) + 300SX MULTI-H (YIELD=2.42) + 250SX MULTI-H (CLEAN OUT OPEN HOLE TO TD COATED LINER HANGER ON 11 OF LINER @ 8080'). CEMENT LIP SHOE & CLEAN OUT OPEN HOL P-110 IPC LFJ TUBING + 13 JOIN' BACKSIDE w/PACKER FLUID & NMOCD-HOBBS THAT WELL IS	PLUG @ 9:00PM ON 6/8/17. DF 95', 4418'-4536', 6318'-6595', 72 80 LTC CASING TO 8080' BUT (@ 7629' & DV TOOL @ 4775'. (WEIGHT=14.4 & YIELD=1.24). WEIGHT=14.4 & YIELD=1.24). @ 8700'. SPOT 100SK PLUG f/8 JOINTS 4" 10.8# P-110 LIBERT VER w100SX CLASS H. TEST L E TO 8356'. RUN 4" NICKEL P T 2 3/8" IPC CS HYDRILL TUBI PRESSURE TESTED CASING-7	257'-7415', 7827'-81 COULD NOT GET H CEMENT 1st STAGE CEMENT 2nd STAG DRILLED OUT DV 3700'-8383' (TAG P) Y FLUSH JOINT C/ INER TO 500# FOR LATED ASI-X INJE NG & SET PACKEI TUBING ANNULUS	43'. CLEAN OUT OPE PAST 7640'. SET 5.5" 1' w/600SX MULTI-H (W E w400SX MULTI-H (W TOOL @ 7564' & DV T LUG @ 8360'). RUN 5.5 ASING @ SET LINER @ 15" w/NO LEAK OFF. CTION PACKER ON 1 R INSIDE 4" CASING @ TO 500# FOR 30" ON 1	N HOLE TO 8398'. 7 #/ft L-80 CASING /EIGHT=11.8 & VEIGHT=11.8 & TOOL @ 7654'. 5"X4" NICKEL @ 7610' (BOTTOM DRILL OUT FLOAT 90 JOINTS 4" 11#/FT @ 8010'. LOAD	
Spud Date: 6/8/17	Rig Release D	Date: 7/7/	17	Attack	

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

			1.1
SIGNATURE Much D Hanagen	TITLE MANAGE 7	DATE_	7/11/17
	E-mail address: m.k.@manzenenergy.co	PHONE:	575 291 7075

APPROVED BY: <u>Xerry</u> Future TITLE Compliance OFFicer DATE 7-26-17 Conditions of Approval (if any):6/8/17



