

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-02860

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
VB-2170-001

7. Lease Name or Unit Agreement Name
Shell State

8. Well Number
1

9. OGRID Number
24010

10. Pool name or Wildcat
Vacuum; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
V-F PETROLEUM INC.

3. Address of Operator
P.O. Box 1889, Midland, Texas 79702

4. Well Location

Unit Letter **O** : **330** feet from the **South** line and **1,980** feet from the **East** line

Section **23** Township **17-S** Range **35-E** NMPM **Lea** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,918' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐ CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☒ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/13/17 Drill to 4,320'.
06/14/17 Drill to 4,362'.
06/15/17 TIH w/4 1/2" 11.6# J-55 casing to 4,352' with 16 centralizers. Mix & pump 655 sx 65/35/6% gel C followed by 245 sx Class C 2% Calc 2 followed by 128 sx Class C neat.
06/21/17 Run CBL log from PBTD @ 4,296' - 2,300'. Had good bond over zone of interest. TOC @ 390'.
06/27/17 Pressure inside 4 1/2" casing to 1,000#. Pump 100 sxs Class C 2% Calcium Chloride down 8 5/8" x 4 1/2" annulus @ 1.1 bpm. Beginning pressure 0#. Final pressure 150#. Cement remained at surface. WOC 3 hrs. Pressure annulus to 400#. No leak.
07/08/17 Nipple up BOP. PU 3 7/8" bit. Run in tag up on wiping rubber @ 4,308' KB.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Eric Sprinkle TITLE Petroleum Engineer DATE 07/10/2017

Type or print name Eric Sprinkle E-mail address: eric@vfpetroleum.com PHONE: 432-683-3344

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 07/31/17

Conditions of Approval (if any):