JUL 17 2017 BU SUNDRY N RECEIVE and oned well.	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM02965A 6. If Indian, Allottee or Tribe Name						
SUBMIT IN T	7. If Unit or CA/Agreen	ment, Name and/or No.					
Type of Well Oil Well	8. Well Name and No. SALADO DRAW 10 W0PA FEDERAL 3H						
Name of Operator MEWBOURNE OIL COMPANY	9. API Well No. 30-025-43577-00-X1						
3a. Address P O BOX 5270 HOBBS, NM 88241	3b. Phone No. (include area code) Ph: 575-393-5905		10. Field and Pool or Exploratory Area RED HILLS				
4. Location of Well (Footage, Sec., T., Sec 15 T26S R33E NENE 250)	11. County or Parish, State LEA COUNTY, NM						
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
 □ Notice of Intent ☑ Subsequent Report □ Final Abandonment Notice 	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	Alter Casing		elete arily Abandon	 Water Shut-Off Well Integrity Other Drilling Operations		
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 05/18/2017 TD 12?" hole @ 4990'. Ran 4978' of 9 5/8" 40# N80 LT&C csg. Cmt w/1100 sks Lite Class C (50:50:10) w/additives. Mixed @ 11.9#/g w/2.47 yd. Tail w/200 sks Class C Neat. Mixed @ 14.8#/g w/1.32 yd. Displaced w/350 bbls FW. Plug down @ 6:00 A.M. 05/19/17. Circ 371 sks of cmt to the pit. Set mandrel hanger through BOP w/200k#. FIT test to 10.0 PPG EMW. At 5:45 P.M. 05/19/17, tested csg to 1500# for 30 minutes, held OK. Drilled out with 8?" bit.							

14. I hereby certify that the foregoing is true and correct. Electronic Submission #378564 verified by the BLM Well Information System For MEWBOURNE OIL COMPANY, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 06/13/2017 (17DLM1273SE)							
Name (Printed/Type	ed) JACKIE LATHAN	Title	AUTHORIZED REPRESENTATIV	VE			
Signature	(Electronic Submission)	Date	06/09/2017				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By ACCEPTED			ZOTA STEVENS PETROLEUM ENGINEER	Date 07/11/2017			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Offic	ee Hobbs				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							

Bond on file: NM1693 nationwide & NMB000919

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** The state of the stat