

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-025-22583

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other: Salt Water Disposal Well ☒

2. Name of Operator  
Targa Midstream Services, LP

3. Address of Operator  
1000 Louisiana, Suite 4300, Houston, TX 77002-5036

4. Well Location

Unit Letter H : 2255 feet from the North line and 908 feet from the East line  
Section 3 Township 22S Range 37E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

7. Lease Name or Unit Agreement Name  
Eunice Plant No. 161

8. Well Number  
#1

9. OGRID Number  
24650

10. Pool name or Wildcat  
San Andres/Grayburg

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: Subsequent MIT and Bradenhead ☒

The MIT and Braden head Test were conducted on Wednesday, August 2, 2017 at 9:41 am. In order to conduct the MIT, the annular space pressure was adjusted to 620 psig by adding a small amount of diesel immediately before the test.

- Initially the starting injection pressure and the annular space pressure between casing and tubing was 80 psig
- Placed chart on annular space and began recording annular space pressure.
- Bled off annular fluid (diesel) to bring observed annular space pressure to zero psig.
- Slowly raised annular pressure by introducing diesel to the annulus to bring pressure to 620 psig.
- When annulus pressure reached 620 psig closed valves to pumping truck and recorded annular space pressure for 30 minutes.
- The Targa Eunice Plant 161 was injecting on vacuum at -17 psig.
- After 30 minutes bled off annular fluid to reduce observed pressure to zero psig.
- Stopped recording TEST COMPLETE.
- Restored annular pressure to normal psig.

The Braden head Test was conducted concurrent with the MIT, which included bleeding off the pressure and keeping the valve open during the MIT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jared Smith TITLE CONSULTANT TO TARGA MIDSTREAM SERVICES DATE 08/2/2017

Type or print name JARED R. SMITH E-mail address: JSMITH@GEOLEX.COM PHONE: 505-842-8000  
For State Use Only

APPROVED BY: [Signature] TITLE Compliance Officer DATE 8/2/17  
Conditions of Approval (if any):





DATE 5/12/13  
BR 2221

Annual mit  
Tanya  
Plant 161 #1  
30-025-22583  
H 3-225-37E  
CAL: S. Date 5/12/13  
1000#  
Soc. # 2842  
Est. # 620#  
Est. # 635#  
CPD 30 min

John Danner - 200  
Tanya Mancoski  
w/ Dec

CHS

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