Form 3160-5 (June 2015)

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED OMB NO. 1004-0137

Expires: January 31, 2018

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SUNDRY NOTICES AND REPORTS ON WELLS	-cD	NMNM0315712
not use this forms for much coals to drill out a sector or		

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals 6. If Indian, Allottee or Tribe Name AUG 01 2017 If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 NMNM135937 RECEIVE 1. Type of Well Well Name and No. Multiple--See Attached Oil Well Gas Well Other Name of Operator SANDY BALLARD API Well No. Contact: COG OPERATING LLC Multiple--See Attached E-Mail: sballard@concho.com 10. Field and Pool or Exploratory Area 3a. Address 3b. Phone No. (include area code) ONE CONCHO CENTER 600 W ILLINOIS AVENUE Ph: 432-685-4373 Multiple--See Attached MIDLAND, TX 79701-4287 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Multiple--See Attached LEA COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Acidize Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off ■ Notice of Intent ☐ Alter Casing ☐ Hydraulic Fracturing ☐ Reclamation ■ Well Integrity Subsequent Report ☐ Casing Repair ■ New Construction □ Recomplete Other Venting and/or Flari ☐ Final Abandonment Notice ☐ Change Plans ☐ Plug and Abandon □ Temporarily Abandon ☐ Convert to Injection ☐ Plug Back ☐ Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Branex-COG Federal #10 Branex-COG Federal Battery Actual gas flared for this battery for 1/9/17 to 4/9/17 is as follows: (Permit approval: Electronic Submission #363184 Jan Total for Battery = 3424 mcf Feb Total for Battery = 0 mcf March Total for Battery = 2314 mcf 14. I hereby certify that the foregoing is true and correct Electronic Submission #381122 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 07/20/2017 (17PP0504SE) SANDY BALLARD ADMINISTRATIVE ASSISTANT Name (Printed/Typed) Title (Electronic Submission) Date 07/12/2017 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

OMAR ALOMAR

Title PETROLEUM ENGINEER

Date 07/26/2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*



# Additional data for EC transaction #381122 that would not fit on the form

# Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM0315712	NMNM0315712	BRANEX-COG FEDERAL 10	30-025-40871-00-S1	Sec 9 T17S R32E NWSW 1650FSL 330FWL
NMNM0315712	NMNM0315712	BRANEX-COG FEDERAL 11	30-025-40978-00-S1	Sec 9 T17S R32E NWSW 1650FSL 990FWL
NMNM0315712	NMNM0315712	BRANEX-COG FEDERAL 12	30-025-40979-00-S1	Sec 9 T17S R32E NESW 1560FSL 1760FWL
NMNM0315712	NMNM0315712	BRANEX-COG FEDERAL 13	30-025-40980-00-S1	Sec 9 T17S R32E NESW 1650FSL 2310FWL
NMNM135937	NMLC064150	BRANEX COG FEDERAL COM	18년0-025-41007-00-S1	Sec 9 T17S R32E SWSW 330FSL 330FWL

## 10. Field and Pool, continued

MALJAMAR-YESO, WEST

## 32. Additional remarks, continued

April Total for Battery = 0 MCF

Number of wells to flare: (5)
BRANEX-COG FEDERAL COM #18H 30-025-41007
BRANEX-COG FEDERAL #11 30-025-40978
BRANEX-COG FEDERAL #13 30-025-40980
BRANEX-COG FEDERAL #10 30-025-40871
BRANEX-COG FEDERAL #12 30-025-40979

Reason for flare: Planned Midstream curtailment