

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
HobbsFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM90161

- 1a. Type of Well ☐ Oil Well ☐ Gas Well ☐ Dry ☒ Other: INJ
 b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
NMNM120042X2. Name of Operator
APACHE CORPORATION / Contact: REESA FISHER
E-Mail: Reesa.Fisher@apachecorp.com8. Lease Name and Well No.
WEST BLINEBRY DRINKARD UNIT 188 ✓3. Address 303 VETERANS AIRPARK LANE SUITE 3000
MIDLAND, TX 797053a. Phone No. (include area code)
Ph: 432-818-10629. API Well No.
30-025-42569-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface / SESW 640FSL 2170FWL 32.487811 N Lat, 103.169071 W Lon

At top prod interval reported below SESW 640FSL 2170FWL 32.487811 N Lat, 103.169071 W Lon

At total depth SESW 640FSL 2170FWL 32.487811 N Lat, 103.169071 W Lon

10. Field and Pool, or Exploratory
EUNICE-BLI-TU-DR, NORTH11. Sec., T., R., M., or Block and Survey
or Area Sec 9 T21S R37E Mer NMP12. County or Parish
LEA13. State
NM14. Date Spudded
03/20/201715. Date T.D. Reached
03/25/201716. Date Completed
☐ D & A ☒ Ready to Prod.
04/05/201717. Elevations (DF, KB, RT, GL)*
3500 GL18. Total Depth: MD 6868
TVD 686819. Plug Back T.D.: MD 6868
TVD 686820. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RB GR CCL22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
11.000	8.625 J-55	24.0	0	1418		575	162	0	
7.875	5.500 L-80	17.0	0	6868		1350	429	70	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6503	6482						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DRINKARD	6527	6626	6527 TO 6626	3.000	164	INJECTING
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6527 TO 6626	10,000 GAL ACID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #373120 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

DAVID R. GLASS

JUL 03 2017

RECLAMATION DUE:
OCT 05 2017

KB

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
UNKNOWN

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	1300	2508	LIMESTONE W	RUSTLER	1300
TANSILL	2508	2652	DOLOMITE O/G/W	TANSILL	2508
YATES	2652	2910	SANDSTONE O/G/W	YATES	2652
SEVEN RIVERS	2910	3457	SALT,DOLOMITE O/G/W	SEVEN RIVERS	2910
QUEEN	3457	3589	DOLOMITE O/G/W	QUEEN	3457
PENROSE	3589	3757	SILT	PENROSE	3589
GRAYBURG	3757	3965	SANDSTONE,LIMESTONE O/G/W	GRAYBURG	3757
SAN ANDRES	3965	5170	DOLOMITE O/G/W	SAN ANDRES	3965
GLORIETA	5170	5238	DOLOMITE O/G/W	GLORIETA	5170
PADDOCK	5238	5657	LIMESTONE O/G/W	PADDOCK	5238
BLINEBRY	5657	6136	LIMESTONE O/G/W	BLINEBRY	5657
TUBB	6136	6440	LIMESTONE O/G/W	TUBB	6136
DRINKARD	6440	6684	LIMESTONE O/G/W	DRINKARD	6440
ABO	6684	6868	LIMESTONE O/G/W	ABO	6684

32. Additional remarks (include plugging procedure):

GLORIETA 5170 5238 DOLOMITE O/G/W GLORIETA 5170
 PADDOCK 5238 5657 LIMESTONE O/G/W PADDOCK 5238
 BLINEBRY 5657 6136 LIMESTONE O/G/W BLINEBRY 5657
 TUBB 6136 6440 LIMESTONE,DOLOMITE,SILT O/G/W TUBB 6136
 DRINKARD 6440 6684 LIMESTONE,DOLOMITE O/G/W DRINKARD 6440
 ABO 6684 6868 LIMESTONE O/G/W ABO 6684

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #373120 Verified by the BLM Well Information System.
 For APACHE CORPORATION, sent to the Hobbs
 Committed to AFMSS for processing by DUNCAN WHITLOCK on 05/04/2017 (17DW0058SE)

Name (please print) REESA FISHER

Title SR STAFF REGULATORY ANALYST

Signature (Electronic Submission)

Date 04/18/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **