

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM
88240District II – (575) 748-1283
811 S. First St., Artesia, NM
88210District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM
87410District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe,
NM 87505OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

AUG 03 2017

RECEIVED

WELL API NO.
30-025-039785. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR
PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR
PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)1. Type of Well: Oil Well ☐ Gas Well ☐ Other XXX2. Name of Operator
SUNDOWN ENERGY, LP3. Address of Operator
16400 DALLAS PARKWAY #100 DALLAS, TEXAS 75248

4. Well Location

Unit Letter B 990' feet from the NORTH line and 1650' feet from the EAST line
Section 29 Township 18S Range 36E NMPM LEA County11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3836' GL7. Lease Name or Unit Agreement Name
BOBBI STATE WATER FLOOD UNIT

8. Well Number 6

9. OGRID Number 232611

10. Pool name or Wildcat
W. Arkansas Junction SA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON ☐
TEMPORARILY ABANDON CHANGE PLANS ☐
PULL OR ALTER CASING MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. P AND A
CASING/CEMENT JOBOTHER: CONVERT TO INJECTION
☐ XXXXX

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/12/17: MI & RU W/S RIG ON PRODUCING WELL

PULL RODS & TUBING – RUN RBP & set in 5 1/2" LINER AT 5449' – TEST CASING AND LINER
TOP TO 500#- GOOD.LAY DOWN PRODUCTION TUBING- RIH WITH ARROW SET ASIX COATED PACKER &
2 3/8" IPC TUBING- SET PACKER CIRCULATE TEATED PACKER FLUID. SET PACKER AT 5415'.
TEST ANNULUS TO 500#- GOOD. HOOK UP INJECTION LINE.

7/26/17: ACIDIZE WELL WITH 2000 GALLONS 15% HCL.

7/31/17; NOTIFY OCD TO WITNESS MIT TEST BEFORE INJECTION OPERATIONS COMMENCE.

Spud Date:

N/A

Rig Release Date:

N/A

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

DATE

Type or print name
For State Use Only

E-mail address:

PHONE:

APPROVED BY:

TITLE

DATE

Petrolium Engineer