

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

HOBBS OCD

Submit one copy to appropriate District Office

JUL 28 2017

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address ConocoPhillips Company P. O. Box 51810 Midland, TX 79710		<sup>2</sup> OGRID Number 217817
		<sup>3</sup> Reason for Filing Code/ Effective Date ND
<sup>4</sup> API Number 30 - 025-42029	<sup>5</sup> Pool Name WC-025 G-09 S263225A; WOLFCAMP	<sup>6</sup> Pool Code 98081
<sup>7</sup> Property Code 313575	<sup>8</sup> Property Name WAR HAMMER 25 FEDERAL COM W3	<sup>9</sup> Well Number 001H

II. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
A	25	26S	32E		250	NORTH	125	EAST	LEA

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	36	26S	32E		281	SOUTH	383	EAST	LEA
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
248440	WESTERN REFINING COMPANY, L.P. 6500 TROWBRIDGE DRIVE EL PASO, TX 79905	O
285689	DELAWARE BASIN MIDSTREAM, LLC P.O. BOX 1330 HOUSTON, TX 77251	G

IV. Well Completion Data

<sup>21</sup> Spud Date 03/11/2015	<sup>22</sup> Ready Date 06/28/2017	<sup>23</sup> TD 20027' TMD	<sup>24</sup> PBTD 20027' TMD	<sup>25</sup> Perforations 13,238'-19,874'	<sup>26</sup> DHC, MC NA
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17 1/2"	13 3/8"	765'	705 SX (185 BBLS)		
12 1/4"	9 5/8"	4591'	759 SX (325 BBLS)		
8 3/4"	7 5/8"	12,207'	435 SX (170 BBLS)		
6 3/4"	5"	20007'	1143 SX (226 BBLS)		

V. Well Test Data

<sup>31</sup> Date New Oil 07/19/2017	<sup>32</sup> Gas Delivery Date 07/19/2017	<sup>33</sup> Test Date 07/19/2017	<sup>34</sup> Test Length 24 hr	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure 5122#
<sup>37</sup> Choke Size 14/64	<sup>38</sup> Oil 81 bopd	<sup>39</sup> Water 1656 bwpd	<sup>40</sup> Gas 820 mcfpd		<sup>41</sup> Test Method

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Rhonda Rogers

Title:

Staff Regulatory Technician

E-mail Address:

rogerrs@conocophillips.com

Date:

07/24/2017

Phone:

(432)688-9174

OIL CONSERVATION DIVISION

Approved by:

Title:

Petroleum Engineer

Approval Date:

06/04/17

C-104 TEMPORARY APPROVAL pending receipt of approved BLM forms attached



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

HOBBS OCD

JUL 28 2017

RECEIVED

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMLC071985

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator CONOCOPHILLIPS COMPANY			Contact: RHONDA ROGERS E-Mail: rogerrr@conocophillips.com		
3. Address P. O. BOX 51810 MIDLAND, TX 79710			3a. Phone No. (include area code) Ph: 432-688-9174		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NENE 250FNL 125FEL At top prod interval reported below NENE 497FNL 436FEL At total depth Lot 1 281FSL 383FEL			8. Lease Name and Well No. WAR HAMMER 25 FEDERAL COM W3 001H		
14. Date Spudded 03/11/2015			15. Date T.D. Reached 03/15/2016		
16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod. 06/28/2017			9. API Well No. 30-025-42029		
18. Total Depth: MD 20027 TVD 13145			19. Plug Back T.D.: MD 20027 TVD 13145		
20. Depth Bridge Plug Set: MD TVD			10. Field and Pool, or Exploratory WC-025 G-09 S263225A;WOLF		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CCL/GAMMA RAY			11. Sec., T., R., M., or Block and Survey or Area Sec 25 T26S R32E Mer NMP		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			12. County or Parish LEA		
			13. State NM		
			17. Elevations (DF, KB, RT, GL)* 3140 GL		

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	765		705	185	0	
12.250	9.625 L-80	40.0	0	4591		759	325	0	
6.750	5.000 P-110	18.0	25	20007		1143	226	11600	
8.750	7.625 P-110	29.7	27	12207		435	170	4050	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	11986	20027	13238 TO 19874			PRODUCING
B)						
C)						
D)						

## 26. Perforation Record

Depth Interval	Amount and Type of Material
13238 TO 19874	TOTAL 15% HCL ACID = 51564. TOTAL FRAC W/11,987,260# 100 MESH SAND

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/19/2017	07/19/2017	24	→	81.0	820.0	1656.0			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
16/64		5122.0	→					POW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #382641 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
CAPTURED

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
QUATERNARY FILL	0	300	OTHER	QUATERNARY FILL	0
BASE OF FRESH WATER	300	615	OTHER	BASE OF FRESH WATER	300
RUSTLER	615	1004	DOLOMITE/ANHYDRITE	RUSTLER	615
SALADO	1004	2892	SALT	SALADO	1004
CASTILLE	2892	4684	SALT	CASTILLE	2892
DALAWARE BASE OF SALT	4684	5749	SANDSTONE	DALAWARE BASE OF SALT	4684
CHERRY CANYON	5749	7387	SANDSTONE	CHERRY CANYON	5749
BRUSHY CANYON	7387	8687	SANDSTONE	BRUSHY CANYON	7387

## 32. Additional remarks (include plugging procedure):

BONE SPRING 8687'-10871', SANDSTONE  
BONE SPRING 3RD CARB 10871'- 11986', Limestone  
WOLFCAMP 11986'-12202', SANDSTONE/SHALE/LIMESTONE  
WOLFCAMP1 12202'-TD, SANDSTONE/SHALE/LIMESTONE

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #382641 Verified by the BLM Well Information System.  
For CONOCOPHILLIPS COMPANY, sent to the Hobbs**

Name (please print) RHONDA ROGERSTitle STAFF REGULATORY TECHNICIAN

Signature \_\_\_\_\_ (Electronic Submission)

Date 07/26/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***