Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

HOBBS SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

5. Lease Serial No. MNM114993

6.	If Indian, Allottee or Tribe	e Name
7	If Unit on CA/A magament	Nama and/an

abandoned well. Use form \$160-3 (APD) for such proposals. JUL 1 7 2017											
SUBMIT IN T		7. If Unit or CA/Agreement, Name and/or No.									
1. Type of Well			8. Well Name and No.								
☑ Oil Well ☐ Gas Well ☐ Oth		TRIGG 5 FEDERAL 1 H				· ·					
Name of Operator EOG RESOURCES INCORPO	Contact: DRATEDE-Mail: stan_wagn	PER 9. API Well No. 30-025-42749-00-X1									
3a. Address		(include area code) 10. Field and Pool or Exploratory Area									
MIDLAND, TX 79702		6-3689	ROCK LAKE	KLAKE							
4. Location of Well (Footage, Sec., T	, R., M., or Survey Description	11. County or Parish, State				,					
Sec 5 T23S R35E Lot 3 175FI	NL 1750FWL	LEA COUNT			Y, NM						
	/					1					
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA											
TYPE OF SUBMISSION		TYPE OF ACTION									
Notice of lettert	☐ Acidize	□ Dee	oen	☐ Produc	tion (Start/Resume)	0 /	Water Shut-Off				
☐ Notice of Intent	☐ Alter Casing	☐ Hyd	raulic Fracturi	ng Reclam	ation	0 \	Well Integrity				
Subsequent Report Subsequent Re	☐ Casing Repair	□ New	Construction	□ Recom	plete		Other				
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	☐ Tempor	rarily Abandon	Dri	lling Operations				
	☐ Convert to Injection	□ Plug	Back	■ Water I	Disposal						
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 5/08/17 Ran 243 jts 7-5/8", 29.7#, P-110 FXI casing set at 10758'. 5/09/17 Cement w/ 263 sx LUCEM, 10.8 ppg, 2.44 CFS yield; 117 sx Class C, 11.5 ppg, 3.99 CFS yield; 335 sx Class H, 15.6 ppg, 1.24 CFS yield. WOC 8 hrs. Tested casing to 2600 psi for 30 minutes. Test good. Circulated 115 bbls cement to surface. WOC 9 hrs. 5/10/17 Resumed drilling 6-3/4" hole.											
14. I hereby certify that the foregoing is true and correct. Electronic Submission #375857 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 05/15/2017 (17DLM1054SE) Name (Printed/Typed) STAN WAGNER Title REGULATORY ANALYST											
STAN WA	ONLIN	THE REC	OLATORT AN	ALIGI							
Signature (Electronic S	Submission)	Date 05/11/2017									
THIS SPACE FOR FEDERAL OR STATE OFFICE USE											
Approved By ACCEPT	ED	ZOTA STEVENS TitlePETROLEUM ENGINEER Date 07/12/2017									

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

(Instructions on page 2) ** BLM REVISED **

Office Hobbs