

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

Submit one copy to appropriate District Office

JUL 28 2017

RECEIVED

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address ConocoPhillips Company P. O. Box 51810 Midland, TX 79710		² OGRID Number 217817
		³ Reason for Filing Code/ Effective Date ND
⁴ API Number 30 - 025-42028	⁵ Pool Name WC-025 G-09 S263225A; WOLFCAMP	⁶ Pool Code 98081
⁷ Property Code 313575	⁸ Property Name WAR HAMMER 25 FEDERAL COM W2	⁹ Well Number 002H

II. ¹⁰ Surface Location

UL or lot no. A	Section 25	Township 26S	Range 32E	Lot Idn	Feet from the 283	North/South Line NORTH	Feet from the 125	East/West line EAST	County LEA
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¹¹ Bottom Hole Location

UL or lot no. 1	Section 36	Township 26S	Range 32E	Lot Idn	Feet from the 282	North/South line SOUTH	Feet from the 440	East/West line EAST	County LEA
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
248440	WESTERN REFINING COMPANY, L.P. 6500 TROWBRIDGE DRIVE EL PASO, TX 79905	O
285689	DELAWARE BASIN MIDSTREAM, LLC P.O. BOX 1330 HOUSTON, TX 77251	G

IV. Well Completion Data

²¹ Spud Date 03/08/2015	²² Ready Date 06/28/2017	²³ TD 19,670' TMD	²⁴ PBDT 19,557' TMD	²⁵ Perforations 12,835'-19,505'	²⁶ DHC, MC NA
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17 1/2"	13 3/8"	798'	708 SX (185 BBLS)		
12 1/4"	9 5/8"	4778'	1285 SX (573 BBLS)		
8 3/4"	7 5/8"	12,198'	526 SX (215 BBLS)		
6 3/4"	5"	19,651'	1124 SX (222 BBLS)		

V. Well Test Data

³¹ Date New Oil 07/19/2017	³² Gas Delivery Date 07/19/2017	³³ Test Date 07/19/2017	³⁴ Test Length 24hr	³⁵ Tbg. Pressure NA	³⁶ Csg. Pressure 5130#
³⁷ Choke Size 14/64	³⁸ Oil 134 bopd	³⁹ Water 1755 bwpd	⁴⁰ Gas 2390 mcfpd		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 		OIL CONSERVATION DIVISION	
Printed name: Rhonda Rogers		Approved by: 	
Title: Staff Regulatory Technician		Title: Petroleum Engineer	
E-mail Address: rogers@conocophillips.com		Approval Date: 08/04/17	
Date: 07/25/2017	Phone: (432)688-9174		

C-104 TEMPORARY APPROVAL pending receipt of approved
BLM forms attached

JUL 28 2017

Form 3160-4
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5. Lease Serial No.
NMLC069515

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
WAR HAMMER 25 FEDERAL COM W2 002H

9. API Well No.
30-025-42028

10. Field and Pool, or Exploratory
WC-025 G-09 S263225; WOLF

11. Sec., T., R., M., or Block and Survey
or Area Sec 25 T26S R32E Mer NMP

12. County or Parish
LEA

13. State
NM

17. Elevations (DF, KB, RT, GL)*
3129 GL

16. Date Completed
☐ D & A ☐ Ready to Prod.
06/28/2017

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other

b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other

2. Name of Operator
CONOCOPHILLIPS COMPANY

Contact: RHONDA ROGERS
E-Mail: rogerr@conocophillips.com

3. Address P. O. BOX 51810
MIDLAND, TX 79710

3a. Phone No. (include area code)
Ph: 432-688-9174

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface Sec 25 T26S R32E Mer NMP
NENE 283FNL 125FEL
At top prod interval reported below Sec 25 T26S R32E Mer NMP
NENE 430FNL 555FEL
At total depth Sec 36 T26S R32E Mer NMP
Lot 1 282FSL 440FEL

14. Date Spudded
03/08/2015

15. Date T.D. Reached
05/31/2015

16. Date Completed
☐ D & A ☐ Ready to Prod.
06/28/2017

18. Total Depth: MD 19670
TVD 12699

19. Plug Back T.D.: MD 19577
TVD 12699

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	798		708	185	0	
12.250	9.625 L-80	40.0	0	4778		1285	573	0	
8.750	7.625 P-110	29.7	27	12198		526	215	518	
6.750	5.000 P-110	18.0	27	19651		1124	222	5356	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	11997	19670	12835 TO 19505			PRODUCING
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12835 TO 19505	TOTAL 15 HCL ACID = 50299. TOTAL FRAC W/11,871,026# 100 MESH SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/19/2017	07/19/2017	24	→	134.0	2390.0	1755.0			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
14/64	SI	5130.0	→					POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #382649 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	31. Formation (Log) Markers
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Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
QUATERNARY FILL	0	300	OTHER	QUATERNARY FILL	0
BASE OF FRESH WATER	300	651	OTHER	BASE OF FRESH WATER	300
RSLR	651	1010	DOLOMITE/ANHYDRITE	RSLR	651
SALADO	1010	2894	SALT	SALADO	1010
CASTILE	2894	4686	SALT	CASTILE	2894
DELAWARE	4686	5730	SANDSTONE	DELAWARE	4686
CHERRY_CANYON	5730	7391	SANDSTONE	CHERRY_CANYON	5730
BRUSHY_CANYON	7391	8700	SANDSTONE	BRUSHY_CANYON	7391

32. Additional remarks (include plugging procedure):
BONE_SPRING 8700 10930 SANDSTONE
BONE_SPRING 3RD CARB 10930 11997 LIMESTONE
WOLFCAMP 11997 12217 SANDSTONE/SHALE/LIMESTONE
WOLFCAMP_1 12217 TD SANDSTONE/SHALE/LIMESTONE

33. Circle enclosed attachments:			
1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7 Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #382649 Verified by the BLM Well Information System.
For CONOCOPHILLIPS COMPANY, sent to the Hobbs

Name (please print) RHONDA ROGERS Title STAFF REGULATORY TECHNICIAN

Signature _____ (Electronic Submission) Date 07/26/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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