Submit 1 Copy To Appropriate Distric	State OI I	lew Mexico		Form C-103	
<u>District I</u> – (575) 393-6161 Energy, Mir		nd Natural Resource	MIELL ADINIO	Revised July 18, 2013 WELL API NO.	
District II - (575) 748-1283		TION DIVISIO	30-025-43562		
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1220 South St. Francisco P.		5. Indicate Type of Lease			
$\frac{District III}{1000 \text{ Rio Brazos Rd., Aztec, NM 87410}}$ $\frac{District IV}{District IV} = (505) 476-3460$ $1220 \text{ S. st. Francis Dr., Santa Fe, NM}$ 87505 $AUG 0 9 2017$ $AUG 0 9 2017$		2017 STATE FEE 6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM		AUGOS	0. State Off & Gas Lease No.		
87505 SUNDRY NOTICES AND REPORTS ON WELLS CEN 7. Lease Name or Unit Agreement Name					
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BARRED A					
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			D CULBERTSON 26 15S 36E TL	STATE	
1. Type of Well: Oil Well 🗶 Gas Well 🗌 Other			8. Well Number 234H		
2. Name of Operator MATADOR PRODUCTION COMPANY			9. OGRID Number 228937		
3. Address of Operator			10. Pool name or Wildcat		
5400 LBJ FREEWAY, STE 1500, DALLAS, TX 75240			DEAN;PERMO UPPER PENN		
4. Well Location Unit Letter P : 390 feet from the S line and 1152 feet from the E line					
	<u>: 390</u> feet from the Township 155			_line	
Section 26	11. Elevation (Show whe			NEW BOLL	
		3859' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
	FINTENTION TO:		SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK		IG 🔲			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT			E DRILLING OPNS. P AND A		
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM			D. ((
OTHER:	_	OTHER:	Perf, frac, produce.	×	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
04/26/17 - 05/22/17 Open well to test casing. Test to 6000 psi for 30 min. Test good.					
Perforate & fracture treat Wolfcamp formation 11614 - 16000' in 25 stages with 12,290,770					
lbs sand.					
05/23/17 - 05/24/17	Mill plugs				
05/25/17 - 05/30/17	Recovering load water.				
06/01/17	Well begins to produce		NM OIL CONSERVAT	ION	
	0		ARTESIA DISTRICT		
			AUG 0 4 2017		
			U I Loir		
			RECEIVED		
Spud Date: 03/16/17	D's D		/12/17		
Spud Date: 03/16/17	Kig Ke	elease Date: 04/	12/17		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE Qua,	himan / TITL	ESr. Enginee	ring Tech DATE 07/31/17		
SIGNATURE COURT ADDITION			resources.com		
Type or print name Ava Monroe		1 11	PHONE:972-271	-5218	
For State Use Only		Datasla		,	
APPROVED BY:	TITLE	Petrole	DATE OS(11)	117	
Conditions of Approval (if any)					