Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD HOBBS

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter an UG 1 1 2017 abandoned well. Use form 3160-3 (APD) for such proposals.					MINIMINITEGO	
					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2RECEIVED					7. If Unit or CA/Agree	ement, Name and/or No.
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. HAWK 35 FED 5H	
Name of Operator					9. API Well No. 30-025-42408-00-X1	
3a. Address	(include area code 6-3689)	10. Field and Pool or Exploratory Area RED HILLS			
MIDLAND, TX 79702 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish,	State
Sec 35 T24S R33E NWNE 0500FNL 2390FEL / 32.179841 N Lat, 103.511830 W Lon					LEA COUNTY, NM	
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICA	ΓE NATURE O	F NOTICE,	REPORT, OR OTH	HER DATA
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION					e
☐ Notice of Intent	☐ Acidize	□ Dee	□ Deepen □		ion (Start/Resume)	■ Water Shut-Off
_	☐ Alter Casing	☐ Hyd	ydraulic Fracturing		ation	■ Well Integrity
Subsequent Report ■ Subsequent Report Subsequent Report	Subsequent Report		Construction	☐ Recomp	olete	☑ Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	□ Tempor	arily Abandon	Drilling Operations
	☐ Convert to Injection	☐ Plug Back ☐ Water I		isposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fi 6/13/17 TD at 14747' MD. 6/14/17 Ran 5-1/2", 17#, (332 Cement lead w/ 485 sx Lucer middle w/ 60 sx Class C, 11.5 tail w/ 1545 sx 25/74 POZ H, WOC 12 hrs. 6/15/17 Rig released.	Illy or recomplete horizontally, k will be performed or provide operations. If the operation resonandonment Notices must be file nal inspection. Its) HCP-110 JFE Bear & J. 10.8 ppg. 2.45 CFS yield	give subsurface the Bond No. or sults in a multiple ed only after all	locations and measifile with BLM/BI/e completion or recepturements, includes a saing set at 14	ared and true versions and true versions and true versions and true versions are also are true versions and true versions are versions	ertical depths of all pertin bsequent reports must be new interval, a Form 316	ent markers and zones. filed within 30 days 0-4 must be filed once
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #3 For EOG RESOU mitted to AFMSS for proce	RCES INCOR	PORATED, sent	to the Hobbs		
Name (Printed/Typed) STAN WAĢNER			Title REGULATORY ANALYST			
Signature (Electronic S	Submission)		Date 06/16/2	2017		
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE	
ACCEPTED FOR RECORD						T
Approved B ORIG. SGDJ DAYDO & GRASS			Title			Date
Conditions of approval, if any are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office			

Title 18 U.S.C. Section 1007 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudylent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED