

**HOBBS OCD**  
Submit - Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-28344
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
8. Well Number 141
9. OGRID Number: 157984
10. Pool name or Wildcat Hobbs (G/SA)

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: Injector	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter <u>K</u> : <u>1478</u> feet from the <u>South</u> line and <u>2595</u> feet from the <u>West</u> line Section <u>4</u> Township <u>19S</u> Range <u>38E</u> NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3618.4' (RDB)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Convert to Injector <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached

**Condition of Approval: notify  
OCD Hobbs office 24 hours  
prior of running MIT Test & Chart**

Spud Date: 05/19/2015

Rig Release Date: 06/12/2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jacob A Cox TITLE Production Engineer DATE 4/07/2016

Type or print name Jacob S. Cox E-mail address: Jacob.Cox@oxy.com PHONE: 713-497-2053

**For State Use Only**

APPROVED BY: Mary Brown TITLE AO/II DATE 8/21/2017

Conditions of Approval (if any):

APR 07 2016

RECEIVED

1. MIRU PU. ND tree. NU BOP.
2. POOH and LD production equipment
3. RIH w/ 4-3/4" bit and tag at 4284'
4. Deepen well to 4300'
5. POOH w/ bit and tubing
6. Perforate 4236'-47', 4250'-61', and 4264'-95'
7. RIH and set treating pkr at 4053'
8. Acid treat per prog: 5,050 gals of 15% PAD acid x 3600# rock salt
9. POOH w/ treating packer and tubing
10. RIH w/ injection equipment. Pkr SA 4054'
11. Set RBP at 989' and prepare for rigless wellhead change
12. RD PU. ND BOP. NU Wellhead
13. Replaced/extended casing up to surface and replaced tubing head
14. MI PU. ND Wellhead. NU BOP.
15. POOH with RBP
16. RIH w/ 124 joints of 2-7/8" duoline equipment
17. Circ. well w/ 90 bbls 10# pkr fluid
18. ND BOP. NU tree. RD and MO PU

Injection Commenced: 9/17/2015  
Injection Rate: 4819 BWPD

CO2 injection Commenced: 10/2/2015  
CO2 Injection Rate: 898 MCFD

Spud Date:

05/19/2015

Rig Release Date:

06/12/2015