

NMOCD
HobbsUNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC071985

- 1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Drill Resvr.
Other _____

2. Name of Operator
CONOCOPHILLIPS COMPANY Contact: ASHLEY BERGEN
E-Mail: ashley.bergen@conocophillips.com3. Address
MIDLAND, TX 797103a. Phone No. (include area code)
Ph: 432-688-6938

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
NMNM1371858. Lease Name and Well No.
BATTLE AXE 27 FEDERAL COM 1H9. API Well No.
30-025-42895-00-S14. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface Sec 27 T26S R32E Mer NMP
NENE 250FNL 245FEL 32.012175 N Lat, 103.391794 W Lon
At top prod interval reported below Sec 27 T26S R32E Mer NMP
NENE 462FNL 442FEL
At total depth Lot 1 329FSL 334FEL10. Field and Pool, or Exploratory
WC025G08S263205N-UP WOLFCAMP11. Sec., T., R., M., or Block and Survey
or Area Sec 27 T26S R32E Mer NMP12. County or Parish
LEA 13. State
NM14. Date Spudded
11/28/201515. Date T.D. Reached
01/30/201616. Date Completed
☐ D & A ☒ Ready to Prod.
06/07/201717. Elevations (DF, KB, RT, GL)*
3118 GL18. Total Depth: MD 19105
TVD 1226019. Plug Back T.D.: MD 19005
TVD 1226020. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CCL GAMMARAY MUDLOGS22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	873		815	234	0	
12.250	10.750 J-55	45.5	0	4504		833	369	27	
9.875	7.625 P-110	29.7	0	12212		1210	1061	1300	
6.750	5.000 P-110	18.0	0	19092		1105	210	11157	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12365	18836	12365 TO 18836			PRODUCING - Wolfcamp
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12365 TO 18836	ACID= 52,686 GALS OF 15% HCL & 17,829,494# OF SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/07/2017	06/07/2017	24	→	2033.0	3519.0	3121.0			GAS LIFT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
26/64	SI	3739.0	→	2033	3519	3121		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #379654 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

RECLAMATION DUE:
DEC 07 2017

DAVID R. GLASS

DAVID R. GLASS

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	615	1356	DOLOMITE/ANHYDRITE	RUSTLER	615
SALADO	1356	2705	SALT	SALADO	1356
CASTILE	2705	4500	SALT	CASTILE	2705
CHERRY CANYON	5469	7074	SANDSTONE	CHERRY CANYON	5469
BRUSHY CANYON	7074	8451	SANDSTONE	BRUSHY CANYON	7074
BONE SPRING	8451	10737		BONE SPRING	8451
BONE SPRING 3RD	10737	11771		BONE SPRING 3RD	10731
WOLFCAMP	12365	18836	OIL/GAS/WATER	WOLFCAMP	11771

32. Additional remarks (include plugging procedure):

Bone Springs 8451'-10737', Sandstone
 Bone Springs 3rd Carb 10731'-11771', Limestone
 Wolfcamp 11771'-11985', Sandstone/Shale/Limestone
 Wolfcamp 1 11985'-TD, Sandstone/Shale/Limestone

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #379654 Verified by the BLM Well Information System.
 For CONOCOPHILLIPS COMPANY, sent to the Hobbs
 Committed to AFMSS for processing by DEBORAH HAM on 07/06/2017 (17DMH0151SE)

Name (please print) ASHLEY BERGENTitle REGULATORY SPECIALIST

Signature _____ (Electronic Submission)

Date 06/23/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****