Form 3160-5 (June 2015)  D SUNDRY Do not use the	EPARTMENT OF THE INTE BUREAU OF LAND MANAGEM NOTICES AND REPORTS his form for proposals to drill cell. Use form 3160-3 (APD) for	HOBBS OCI AVG 1 6 2017 FINT SON WELLS Tor to re-enter an or such proposals.	ED	OMB N	APPROVED O. 1004-0137 anuary 31, 2018 or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agre	ement, Name and/or No.
1. Type of Well				8. Well Name and No. NORTH LEA FEE	DEPAI 12
2. Name of Operator READ & STEVENS INCORPORATEDE-Mail: kbarajas@read-stevens.com  Contact: KELLY BARAJAS READ & STEVENS INCORPORATEDE-Mail: kbarajas@read-stevens.com				9. API Well No. 30-025-39939-00-S1	
3a. Address 3b. Phone No. (include area code) Ph; 575-622-3770				10. Field and Pool or	Exploratory Area
ROSWELL, NM 88202				LEA	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish,	State
Sec 10 T20S R34E SWNW 1550FNL 1309FWL				LEA COUNTY,	NM
12. CHECK THE A	PPROPRIATE BOX(ES) TO	INDICATE NATURE (	OF NOTICE, F	REPORT, OR OTI	HER DATA
TYPE OF SUBMISSION		ТҮРЕ С	OF ACTION		
☐ Notice of Intent	☐ Acidize	□ Deepen		on (Start/Resume)	☐ Water Shut-Off
Subsequent Report     ■     Subsequent Report     Subsequ	Alter Casing	Hydraulic Fracturing			Well Integrity
☐ Final Abandonment Notice	Casing Repair Change Plans	New Construction	Recomple		
Final Abandonment Notice	Convert to Injection	☐ Plug and Abandon☐ Plug Back☐	☐ Water Di	rily Abandon snosal	
Attach the Bond under which the w following completion of the involvitesting has been completed. Final determined that the site is ready for 7/20/17: MIRUSU. TOH w/r 7/21/17: TOH w/tbg. Swab 3/4" bit and 168 jnts 2 7/8" that 5580'. Circ bottoms up. T 7/24/17: TIH to PBTD. TOH laying dwn scraper. RU test below slips. RU reverse unit 7/25/17: RU acid crew. Pre: 15% HCL. Flush w/41 bbls 2 1700#, 5 min - 871#, 10 min action. RD. TOH w/tbg laying 7/26/17: TIH w/2 7/8" x 30' E	hally or recomplete horizontally, give- bright will be performed or provide the B d operations. If the operation results in thandonment Notices must be filed on final inspection.  Ods. NDWH. Release TAC. No fluid dwn backside. TOH w/the g. Tag fill at 5461'. Drill at 546 OH w/tbg. W/tbg. TIH w/5 1/2" OD scrap pers. Set pkr at 5360' w/14,000/ on backside. Load csg w/16 E ssure up backside to 500# and 10% KCL wtr. Max press 2650#. 10665#, 15 min - 525#. Spaced 10g dwn pkr. 10PMA, 2 7/.8" x 4' prf'd sub, nex	subsurface locations and measond No. on file with BLM/BI in a multiple completion or really after all requirements, inclu-NUBOP.  Terest of the tbg, rods and 63'. Circ to surface. Tager to PBTD (5580'). Csg # compression. Tested BPW. Pressure up to 50 hold. Acidize well by put Avg press 2275#, Avg d out 50 BS throughout jet.	d BHA. TIH w/g PBTD g clear. TOH v tbg to 5000# 0#. Held okay umping 2000 g rate 4 BPM. I ob. No ball	v/tbg  AR  All  SIP -	nent markers and zones. filed within 30 days 60-4 must be filed once
14. I hereby certify that the foregoing	Electronic Submission #3832	89 verified by the BLM W	ell Information	System	
	mitted to AFMSS for processing		on 08/08/2017	,	
Name (Printed/Typed) KELLY E	ARAJAS	Title REPO	RT PREPARE	R	
Signature (Electronic	Submission)	Date 07/31/	2017		
	THIS SPACE FOR F	EDERAL OR STATE	OFFICE US	E	
Approved By ACCEP	(BLM App	prover Not Spe	ecified)	Date 08/10/2017	
Conditions of approval, if any, are attach certify that the applicant holds legal or e which would entitle the applicant to con-	quitable title to those rights in the subj		Service DE	Vi approvalsav	<u> </u>
Title 18 U.S.C. Section 1001 and Title 4 States any false, fictitious or fraudulen		e for any person knowingly ny matter within its jurisdicti	and ccanne	d	

(Instructions on page 2) \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* B

## Additional data for EC transaction #383289 that would not fit on the form

## 32. Additional remarks, continued

 $7/8" \times 5$  1/2" TAC and 167 jnts 2 7/8" tbg. NDBOP. Set TAC w/13,000# tesnsion. NUWH. TIH w/2 1/2" x 1 1/4" x 20' pump, 9 - 7/8" rods, 136 - 3/4" rods, 72 - 7/8" rods, 7/8" x 4' x 4' x 6' x 8' pony rods and 1 1/4' x 22' polished steel rod. Seat and space pump. Hang well on. Left unit pumping to battery on 120" stroke w/8 SPM.

## Revisions to Operator-Submitted EC Data for Sundry Notice #383289

**Operator Submitted** 

**BLM Revised (AFMSS)** 

Sundry Type:

WRK

SR

NMNM56264

WRK SR

NMNM56264

Agreement:

Lease:

Operator:

READ & STEVENS P. O. BOX 1518 ROSWELL, NM 88202

Ph: 575-622-3770

Admin Contact:

KELLY BARAJAS REPORT PREPARER E-Mail: kbarajas@read-stevens.com

Ph: 575-624-3760

Tech Contact:

KELLY BARAJAS REPORT PREPARER E-Mail: kbarajas@read-stevens.com

Ph: 575-624-3760

Location: State:

County

NM LEA

Field/Pool:

LEA DELAWARE;NE

Well/Facility:

NORTH LEA FEDERAL 12 Sec 10 T20S R34E 1550FNL 1309FWL

**READ & STEVENS INCORPORATED** 

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