District I 1625 N. French District II 811 S. First St., District III 1000 Rio Brazos District IV 1220 S. St. Fran	Artesia, N	M 88210 c, NM 8741		122	20 South St.	Mexico Natural Resou on Division Francis Dr. M 87505 AND AUTH	VAC.	CO	Form C-104 Revised August 1, 2011 ropriate District Office AMENDED REPORT	
1 Operator name and Address				² OGRID Numb						
							6137			
Devon Energy Production Company, L.P.				. 3 R			³ Reason for I	³ Reason for Filing Code/ Effective Date		
333 West Sheridan, Oklahoma City, OK 7				73102			NW / 7/19/17			
⁴ API Number ⁵ Pool Nam			ol Name	e				⁶ Pool Code		
30-025-43440				Triple X; Bone Spring				59900		
⁷ Property Code ⁸ Property			perty Nar	Name				9 Well Number		
30884					Thistle	Unit		112H		
II. 10 Surface Location										
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
О	34	235	33E		248	South	1992	East	Lea	

11 Bottom Hole Location UL or lot Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County **no**. 235 33E 2492 South 2158 Lea 16 C-129 Effective Date 17 C-129 Expiration Date 12 Lse Code C-129 Permit Number Producing Method Gas Connection Code F Date 7/19/17

III. Oil and Gas Transporters 20 O/G/W 18 Transporter ¹⁹ Transporter Name **OGRID** and Address 174238 Oil Enterprise 201 Park Avenue, Ste 1600 Oklahoma City, OK 73102 020809 Gas Lucid Energy Group 3100 McKinnon St. Ste 800 Dallas, TX 75201 036785 Gas **DCP Midstream** P.O. Box 50020 Midland, TX 79710-0020 024650 Gas Targa Permian, LP 1000 Louisiana, Ste 4300 Houston, TX 77002

IV. Well Completion Data 23 TD 25 Perforations 21 Spud Date 22 Ready Date ²⁴ PBTD 26 DHC, MC 7/19/17 10,300' - 17,429' 1/13/17 17,515 17,498 ²⁷ Hole Size 28 Casing & Tubing Size 29 Depth Set 30 Sacks Cement 13-3/8" 17-1/2" 1345 1130 sx ClH; Circ 130 bbls 12-1/4" 9-5/8" 5134' 1590 sx cmt; Circ 116 bbls 8-3/4" & 8-1/2" 5-1/2" 17,587' 2315 sx CIH; Circ 0 Tubing: 2 7/8" 9729'

V. Well Test Data 31 Date New Oil 32 Gas Delivery Date 34 Test Length 33 Test Date 35 Tbg. Pressure 36 Csg. Pressure 8/13/17 8/13/17 8/13/17 24 hrs 510 psi 555 psi 37 Choke Size 38 Oil 39 Water 40 Gas 41 Test Method 150 bbl 2331 bbl 299 mcf ⁴² I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: Printed name: Title: etroleum Engine Rebecca Deal Title: Approval Date: Regulatory Analyst E-mail Address: Rebecca.Deal@dvn.com Date: Phone: 8/15/2017 405-228-8429