District I				5	State of New	Mexico	-	IOBBS	100)	Form C-104	
625 N. French I	Dr., Hobbs,	NM 88240	E	nergy, N	/inerals & N	Vatural Res		es			vised August 1, 2011	
District II811 S. 1	First St., Ai	rtesia, NM 882	10					AUG 1 5 2	017			
District III1000 F	Rio Brazos	Rd., Aztec, NM	M 87410	Oil	Conservatio	on Divisior	L	REGE	e copy	to appropr	iate District Office	
District IV				122	20 South St.	Francis Dr				AM	ENDED REPORT	
220 S. St. Franc	is Dr., Sant	ta Fe, NM 875	05	1	Santa Fe, NI	M 87505						
	I.	-	EST FO	RALL	OWABLE	AND AUT	THO			TRANS	PORT	
¹ Operator na EOG RESOL								² OGRID Num	ber	7077		
PO BOX 226		-						³ Reason for F	iling Co	7377 de/ Effectiv	e Date	
MIDLAND,								NW 07/29/	2017			
⁴ API Numbe		⁵ Pool	Name	C 025 G	09 S263327		NOI	ECAMP	6 P	ool Code 9809	7	
30 – 025-4 ⁷ Property Co			VV	C-025 C	109 3203327	G, OFFER	VV OL	FCAIVIE	⁹ Well Number			
315282	, ac			-	THOR 21 FEI	COM	708H					
	II.	¹⁰ Surfac	e Locati			J COIVI						
Ul or lot no.		Township	Range	Lot Idn	Feet from the	North/South	1	Feet from the	East,	West line	County	
0	21	26S	33E		370'	SOUTH		1669'	EAST LEA			
		ole Location										
UL or lot no B	Section 21	Township 26S	Range 33E	Lot Idn	Feet from the 333'	e North/South NORTH		Feet from the 2011'	East/ EAST		County LEA	
¹² Lse Code		oducing		Gas	¹⁵ C-129 Peri	mit Number	¹⁶ C	-129 Effective	Date	¹⁷ C-12	9 Expiration Date	
S		od Code DWING	Connect	ion Date	5 8 8 (0 K					Υ.		
III. Oil a	nd Gas	Transporte	ers	1								
¹⁸ Transpor OGRID	ter				¹⁹ Transporte Add						²⁰ O/G/W	
7377		с. 				ESOURCES			-	OIL		
	Sec.	x		:				· .				
151618	and the second				ENTERPRISE	ISE FIELD SERVICES GAS						
36785				6	DCP MI	DSTREAM					GAS	
						Donnerinn		1999				
298751			·	F	REGENCY FIEL	D SERVICES	, LLC		,	_	GAS	
IV.		II Complet	law Date									
²¹ Spud Da		Il Complet 22 Ready		a	²³ TD ²⁴ PBTD			²⁵ Perfora	tions	1	²⁶ DHC, MC	
04/19/20					16973'	16855'		12536-1			,	
²⁷ H	ole Size		²⁸ Casin	g & Tubin	g Size	²⁹ De	pth S	et		³⁰ Sacks Cement		
14	4 3/4"			10 3/4"		1012'				800 SXS CL C/CIRC		
8	3/4"	14		7 5/8"		11575'				3100 SXS CL C&H/CBL 3600'		
6	6 3/4"			5 1/2"					SXS CL H/CIRC			
V. Wel			Dete	33 -	Test Date	34 -	Leve	th 35 -			36.0 5	
³¹ Date New Oil ³² Ga 07/29/2017		³² Gas Deliv 07/29/			/06/2017				bg. Pre	ssure	³⁶ Csg. Pressure 233	
³⁷ Choke S	Size	³⁸ Oi			⁹ Water		Gas				⁴¹ Test Method	
128		340 BC			23 BWPD	682	ИСFР					
⁴² I hereby cer been complie								OIL CONSE	RVATIO	N DIVISION		
complete to t	he best of	f my knowled	lge and be	elief.								
Signature:	Kin	Ma	dder			Approved by:	1	4	11/			
Printed name		All	100/0			Title:	/	1	/ J	Davit		
Kay Maddox /						Approval Date	:	<u> </u>	-1	A CUT	leum Engincer	
Regulatory A								08 [[8	11	7		
E-mail Addres Kay_Maddox		ources.com						-				
Date:		Ph	ione:									
08/	14/2017	7 43	32-686-36	58								

Form 3160-4 (August 2007)			BUREAU	TMEN J OF L	T OF AND	MANA	TERIOR GEMENT		AUG	BBS			OMI	B No. 1 res: July	PROVED 004-0137 y 31, 2010
	WELL (COMPL	ETION O	RRE	CON	IPLET	ION REF	PORT	AND L	.OG			ease Serial 1 IMNM0296		
1a. Type o	_	Oil Well	Gas V		Dr		Other		RE	JEIV	ED	6. If	Indian, Alle	ottee o	r Tribe Name
b. Type o	of Completion	Othe		U Wo	rk Ove	r 🔲	Deepen	Plug	Back	Diff. I	Resvr.	7. U	nit or CA A	greem	ent Name and No.
2. Name o	fOrgentar	Othe	r		(Contrat:						<u>8</u> I.	ease Name a	and W	ell No
	RESOURCES	S INC	E	-Mail: K			@EOGRE		CES.CO	M			HOR 21 F		
3. Address	s PO BOX 2 MIDLAND		02					hone No 432-686		e area code)	9. A	PI Well No.		30-025-43091
4. Locatio	on of Well (Re	port location	on clearly an	d in acc	ordanc	e with Fe	ederal requi	rements)*			10. H	Field and Po	ol, or	Exploratory 327G;UPPER W
At surf	face SWSE	370FSL	1669FEL 3	2.0226	12 N L	at, 103.	573635 W	Lon				11. 5	Sec., T., R.,	M., or	Block and Survey
At top	prod interval i	reported be	elow SWS	SE 514	FSL 19	982FEL	32.023010	N Lat,	103.574	644 W Lo	n		r Area Sec County or P		26S R33E Mer
At tota	l depth NW	NE 333F	NL 2011FE	L 32.03	35191	N Lat, 1	03.574738	W Lon				L	EA		NM
14. Date S 04/19/	Spudded /2017			ate T.D. /11/201		ed		D&	Complete A 🛛	ed Ready to I	Prod.	17. I	Elevations (326	DF, KI 61 GL	B, RT, GL)*
18. Total I	Depth:	MD TVD	16973 12146		19. P	lug Back	T.D.:	MD TVD		855 149	20. De	pth Bri	dge Plug Se		MD TVD
21. Type I NONE	Electric & Oth	er Mechar	nical Logs Ri	un (Sub	mit cop	by of eacl	h)				well core DST run? ctional Su		🗙 No	□ Yes	s (Submit analysis s (Submit analysis s (Submit analysis
23. Casing a	and Liner Rec	ord (Repo	rt all strings	set in w	vell)						-				1
Hole Size	Size/G	rade	Wt. (#/ft.)	To (MI	· I	Bottom (MD)	Stage C			of Sks. &	Slurry (BE		Cement	Гор*	Amount Pulle
14.75	0 10.	750 J55	40.5	(0	10			- JPC -	80	ì			0	
8.750 7.625 HCP-110		29.7				75			3100				3600		
6.75	5.50	0 P-110	23.0		0	169	55			97				0	
	-													_	
24. Tubing Size	g Record Depth Set (N		acker Depth		Size		epth Set (MI		acker De	eth (MD)	Size	D	epth Set (M		Packer Depth (M
5120	Deptil Set (N	(1D) 10	ieker Depui	(141D)	512		pui bet (ivi	5) 1	deker De	ptil (WID)	Bize		optil Bet (141		Tacker Deput (W
25. Produc	cing Intervals					2	26. Perforati	on Reco	ord						
10.00	Formation		Тор	0500	Bott		Per		Interval	10055	Size	_	No. Holes		Perf. Status
A) B)	WOLFC	AMP	1	2536		16855			2536 TC	100000	2.7	50	1190	OPE	N PRODUCING
C)															
D)	Fracture, Treat		Carrier Carrier	Eta	_										
27. Acid, f	Depth Interv	,	nent Squeeze	, ElC.				A	mount and	d Type of M	Material				
			355 FRAC V	//13,390	,300 L	BS PROF	PANT;284,								
28. Produc	ction - Interval	А													
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		as ICF	Water BBL	Oil Gr		Gas Gravi	ty	Product	tion Method		
07/29/2017		24		340.	_	682.0	5123.0	-	68.0				FLOV	VS FR	OM WELL
Choke Size 128	Tbg. Press. Flwg. SI	Csg. Press. 233.0	24 Hr. Rate	Oil BBL		as ICF	Water BBL	Gas:O Ratio	4542	Well	POW				
	action - Interva	-	Test				Water	010	envite (l.C.w.		Decide	tion Method		
Date First	Test Date	Hours Tested	Test Production	Oil BBL		as ICF	BBL	Oil Gi Corr.		Gas Gravi	ty	Froduct	aon wiethod		
Produced	Tbg. Press.		24 Hr.	Oil	_	as	Water	Gas:C		Well					

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Date First Produced Test Date Hours Fested Test Production Oil BBL Gas MCF Water BBL Oil Gravity Corr. API Gas Gravity Production Method Choke Size Tbg. Press. SI Cag. Press. SI 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas:Oil Ratio Well Status 28c. Production - Interval D Test Production Forduction Oil BBL Gas MCF Water BBL Oil Gravity Corr. API Gas Gravity Production Method 28c. Production - Interval D Test Production Forduction Oil BBL Gas MCF Water BBL Oil Gravity Corr. API Gas Gravity Production Method 28c. Production - Interval D Test Production Oil BBL Gas MCF Water BBL Gas:Oil Ratio Gas Gravity Production Method 29. Disposition of Gas/Sold, used for fuel, vented, etc.) SOLD Oil Gas/Sold, used for fuel, vented, etc.) 31. Formation (Log) Markers 31. Formation (Log) Markers Formation Top Bottom Descriptions, Contents, etc. Name Top Motor Top <td cols<="" th=""><th>28h Produ</th><th>iction - Intervi</th><th>al C</th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th></td>	<th>28h Produ</th> <th>iction - Intervi</th> <th>al C</th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th>	28h Produ	iction - Intervi	al C									
Sine The provide the provided of theprovided of the provided of theprovided of t	Date First	Test	Hours								Production Method		
Site Print Name BBL MCT BBL Refer 28: Production Interval D D D D D Date Tream Production BBL MCT BBL Cer. AP <td>Produced</td> <td>Date</td> <td>Tested</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	Produced	Date	Tested										
Due freed Test Production 011 Out <td>Choke Size</td> <td>Flwg.</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>Well</td> <td>Status</td> <td></td> <td></td>	Choke Size	Flwg.							Well	Status			
Date Teads Teads <tht< td=""><td>28c. Produ</td><td>iction - Interva</td><td>al D</td><td>1</td><td></td><td></td><td>-</td><td></td><td></td><td></td><td></td><td></td></tht<>	28c. Produ	iction - Interva	al D	1			-						
Size Frég. Pres. Rate BBL MCF BBL Rate BBL 29. Deposition of Clas(<i>bold</i> , used for fuel, vented, etc.) 30. Scinnary of Porous Zones (Include Aquifrers): 31. Formation (Log) Markers 30. Summary of Porous Zones (Include Aquifrers): 31. Formation (Log) Markers 31. Formation (Log) Markers and recoveries. and recoveries. 31. Formation (Log) Markers RUSTLER 786 Top Bottom Descriptions, Contents, etc. Name Top RUSTLER 786 Top Bottom Descriptions, Contents, etc. Name Top RUSTLER 786 Top Bottom Descriptions, Contents, etc. Name Top RUSTLER 786 Top Top Bottom Descriptions, Contents, etc. Name Top RUSTLER 786 Top Top Bottom Descriptions, Contents, etc. Name Top RUSTLER 786 Top 1252 Incode contents, etc. Name Top 30. Circle enclosed attachments: 12.052 Circle enclosed attachments: Sundry Notice for plagging and cennen verification	Date First Produced									ty			
SolD 30. Summary of Provos Zones (Include Aquifers): 31. Formation (Log) Markers 30. Summary of Provos Zones (Include Aquifers): 31. Formation (Log) Markers itests, including deph interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. 31. Formation (Log) Markers Formation Top Botom Descriptions, Contents, etc. Name Top, Mess. Dr. 706, 706, 706, 706, 706, 706, 706, 706,	Choke Size	Flwg.							Well	Status			
30. Sammary of Porous Zones (Include Aquifers): 31. Formation (Log) Markers Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. 31. Formation (Log) Markers Formation Top Bottom Descriptions, Contents, etc. Name Mess. Dt RUSTLER 786 786 Top Bottom Descriptions, Contents, etc. Name Mess. Dt RUSTLER 786 786 Top Bottom Descriptions, Contents, etc. Name Mess. Dt RUST LER 786 786 Top 125 Mess. Dt Site Done SPRING SAND 10335 17378 Mess. Dt Mess. Dt Site Done SPRING SAND 11378 117788 Mess. Dt Mess. Dt 32. Additional remarks (include plugging procedure): PLEASE REFERENCE ATTACHMENTS 2. Geologic Report 3. DST Report 4. Directional Survey 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and etteched information is complete and correct as determined from all available r			Sold, usea	for fuel, vent	ed, etc.)								
Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top, Meas, Dr. RUSTLER 766 1425 1425 1425 1425 1425 BONE SPRING SAND 10131 10136 10131 112152 112152 112152 JUB DONE SPRING SAND 10131 12152 12152 112152 112152 112152 112152 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set requit) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 4. Directional Survey 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic RESON RESON RESON 2. Geologic Report 3. DST Report 4. Directional Survey 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic RESON RESON RESON RESON 3. DST Report 4. Directional Survey			Zones (In	nclude Aquife	rs):					31. For	mation (Log) Markers		
Formation Top Bottom Descriptions, Contents, etc. Name Meas. De RUSTLER TYALT 766 1225 BGALT 766 766 766 766 766 766 766 700 700 700	Show a tests, in	all important a ncluding dept	zones of p	orosity and c	ontents there	eof: Cored in e tool open,	ntervals and al flowing and s	ll drill-stem hut-in pressures					
TigALT BRUET 1125 4765 7666 BRUET 4765 7666 TST BONE SPRING SAND 2ND BONE SPRING SAND 211738 10131 10385 31. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 5. Sundry Notice for plugging and ement verification 6. Core Analysis 2. Geologic Report 6. Core Analysis 3. DST Report 7. Other: 4. Directional Survey 7. Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #384568 Verified by the BLM Well Information System. For EOG RESOURCES INC, sent to the Hobbs Name (please print) KAY MADDOX Signature Title REGULATORY ANALYST Signature Title R304/2017 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency Title Regulation willfully to make to any department or agency		Formation		Тор	Bottom		Description	s, Contents, etc.			Name	Top Meas. Depth	
33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 3. DST Report 4. Directional Survey 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #384568 Verified by the BLM Well Information System. For EOG RESOURCES INC, sent to the Hobbs Name (please print) KAY MADDOX Title REGULATORY ANALYST Signature (Electronic Submission 1212, make it a crime for any person knowingly and willfully to make to any department or agency	T/SALT B/SALT BRUSHY (1 1ST BONE 2ND BONI 3RD BONI WOLFCAN	CANYON E SPRING S E SPRIND S E SPRING S MP	AND	1125 4765 7686 10131 10385 11738 12152	dure):								
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #384568 Verified by the BLM Well Information System. For EOG RESOURCES INC, sent to the Hobbs Name (please print) KAY MADDOX Title REGULATORY ANALYST Signature (Electronic Submission) Multiple Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	PLEA 33. Circle	SE REFERE	NCE AT	TACHMENT	·S		2. Geologic F	Report	3.	DST Re	port 4. I	Directional Survey	
Electronic Submission #384568 Verified by the BLM Well Information System. For EOG RESOURCES INC, sent to the Hobbs Name (please print) KAY MADDOX Title REGULATORY ANALYST Signature (Electronic Submission) Multiple for any person knowingly and willfully to make to any department or agency													
Electronic Submission #384568 Verified by the BLM Well Information System. For EOG RESOURCES INC, sent to the Hobbs Name (please print) KAY MADDOX Title REGULATORY ANALYST Signature (Electronic Submission) Multiple for any person knowingly and willfully to make to any department or agency			1 0		1.1.0		-1-+		16				
Signature (Electronic submission) Mullipsion Date 08/14/2017 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	34. I hereb	by certify that	the foreg		ronic Subm	ission #384	568 Verified	by the BLM We	ell Inform			nstructions):	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	Name	(please print)	KAY MA	ADDOX /	1.			Title RE	EGULAT	ORY AN	ALYST		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.	Signat	ure	(Electro	HTC SUMMA		udy	(Date 08	/14/2017	7			
	Title 18 U	.S.C. Section	1001 and	Title 43 U.S.	C. Section 1	212, make	it a crime for a	iny person know	ingly and	l willfully	to make to any departm	nent or agency	
						F							

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** ORIGINAL **